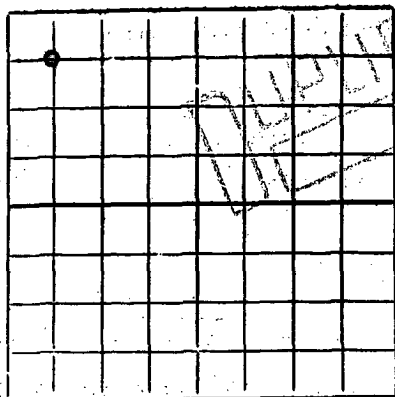




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1961 JUL 12 PM 3:02

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY

(Company or Operator)

Milton Basham et al "A"

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 19, T. 8S, R. 37E, NMPM.

Allison-Penn

Pool,

Roosevelt

County.

Well is 660 feet from north line and 660 feet from west lineof Section 19. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 4-24-60, 19____. Drilling was Completed 6-3-60, 19____.Name of Drilling Contractor A. W. ThompsonAddress 214 Midland Nat'l Bank Bldg., Midland, TexasElevation above sea level at Top of Tubing Head 4066' D.F. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9536' to 9567' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	340'	Guide	-	-	Surface
9-5/8	36 & 40#	"	4225'	"	-	-	Intermed.
7"	23, 26 & 29	"	9536'	"	-	-	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	340'	350	2 plug	-	-
12-1/4	9-5/8	4225'	1774	"	-	-
8-3/4	7"	9536'	200	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gals mud acid.

Result of Production Stimulation Flowed 170 BO/14-1/2 hrs thru 12/64" choke.Depth Cleaned Out 9567'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9567' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-8-60, 19
OIL WELL: The production during the first 11 1/2 hours was 170 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 47.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

ELECTRIC LOG TOPS:		Southeastern New Mexico	Northwestern New Mexico
T. Anhy	2279'	T. Devonian	T. Ojo Alamo
T. Salt	2351'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2728'	T. Montoya	T. Farmington
T. Yates	2813'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3298'	T. McKee	T. Menefee
T. Queen	3518'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4017'	T. Granite	T. Dakota
T. Glorieta	5456'	T. Wolfcamp	T. Morrison
T. Drinkard		T. Bough "A"	T. Penn
T. Tubbs	6982'	T. Bough "B"	
T. Abo	7695'	T. Bough "C"	
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2040	2040	Red Bed				
2040	2292	252	Red Bed and Anhydrite				
2292	2684	392	Anhydrite				
2684	3552	868	Anhydrite and Salt				
3552	3943	391	Anhydrite				
3943	7635	3692	Lime				
7635	7782	147	Lime and Shale				
7782	7996	214	Shale				
7996	8073	77	Lime				
8073	8194	121	Shale				
8194	8544	350	Lime and Shale				
8544	9567	1023	Lime				
9567'	TOTAL DEPTH						

DIST:
NMOCC
J. A. Grimes
L. H. Shearer
D. V. Kitley
T. A. Steele
T. O. Webb
R. E. Feather

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-11-61

Company or Operator THE OHIO OIL COMPANY

Address Box 2107, Hobbs, New Mexico

Name D. E. Morris

Position or Title Asst. Supt.