NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

· .	w uic so	· · · ·	·	t be reported on 15.025 psia	Hobbs, New M		June	
WE AR	E HER	EBY RE	OUESTIN	NG AN ALLOWABLE FO				(= = = 7
			-	ilton Basham et al "			NW IA	NW 1/
		ny or Oper		(Lease)		······································	· · · · · · · · · · · · · · · · · · ·	/4,
	D Letter	, Sec	19	., T 8.S. , R 37 E	, NMPM., Und	lesignated		Pool
-		14		County. Date Spudded	l2l60 n	ha Dud 11d na Aa	 	6-2-60
				Elevation J.0651				
ł	Please in	dicate lo	cation:	Top Oil/GRE Pay 95361				
D	C	В	Α.					
x	1.1			PRODUCING INTERVAL -	•		•	
E	F	G	H	Perforations	Depth	 	Depth	
_				Open Hole <u>9536 - 9567</u>	Casing Shoe	95361	Tubing	95621
				OIL WELL TEST -		20		•
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs.	Choke min. Size
· · · · · · · · · · · · · · · · · · ·	1		·	Test After Acid or Fractu	*, 1			
M	N	0	P	load oil used): 169.61			•	Choke
		Ì		**	DD15,011,DD15	water in TH		1111. 2126 <u>12/0</u> 2
	<u> </u>			GAS WELL TEST -			÷	
	•			Natural Prod. Test:	MCF/Day; Hor	urs flowed	Choke Si	ze <u>'</u>
Tubing ,Casing and Cementing Record			2.4	d Method of Testing (pitot,	back pressure, etc.):			
Size	Size Feet		SAX	Test After Acid or Fractu	re Treatment:	MCF/	Day; Hours fl	owed
	. 10			Choke SizeMetho	d of Testing:		<u></u>	
13.3	/# -	340	350_					
9.5	5/8	1225	197և	Acid or Fracture Treatment		tals used, suc	n as acid, wa	ter, oll, and
				sand): 500 gallons Casing Tubing	mid acid Date first new	<i>P</i>		
7#		95361	200	Press. Press.	55# oil run to tanks	6-8-60		
				Oil Transporter McNood	Corporation			- · · · · · ·
23	3/8	95621		Gas Transporter None				
≷emark	s:R	equest	top. 80	AC unit allowable ef	fective 6-8-60	••••••	15,45	**************************************
•				•••••		•••••		
Ιh	ereby c	ertify that	t the info	rmation given above is true	and complete to the be	st of my knov	vledge.	**
Approve	-					O OIL COM		
-Phrove		سسسسر	7	7	***************************************	Company or O		
	OK C	ONSERV	ATION	COMMISSION	By: \(\sum_{\text{.}} \sum_{\text{.}} \)	Mon	<u> </u>	,
	13	11			-,····································	(Signature	:)	
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٠. <i>ن</i>		10			Send Com	munications r	egarding well	to:
Γitle	••••••	Eng	ksor Di	sirie: !!	NameThe Ohi	o Oil Com	pany	
				The same of the sa	Address Box 210	7, Hobbs,	New Mexi	CO