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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE

New Well C. C.
Recompletion

FEB 10

8 23 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

February 5, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company Milton Basham "A", Well No. 1, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 19, T. 8 S, R. 37 E, NMPM, Undesignated Pool
Unit Letter
Roosevelt

Please indicate location:

D	G	B	A
*	.		
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 4-24-60 Date Drilling Completed 6-3-60
Elevation 4065' DF Total Depth 9567' PBD 5000'

Top Oil/Gas Pay 4920' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4920 - 4924'

Open Hole Depth Casing Shoe Depth Tubing 4917'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 103 bbls water in 24 hrs, min. Choke Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals spearhead acid.

Casing Tubing Date first new Press. 725-760 Press. 50-250 oil run to tanks February 2, 1964

Oil Transporter McWood Corp.

Gas Transporter none

Remarks: As reported on C-103, dated January 29, 1964, this well was plugged back for completion in the San Andres Zone, PBD 5000'. Request allowable in San Andres.

Cancel Allowable from Albert 39.06 acres

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Marathon Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By

Title Engineer District 1

By: Albert Meckler Jr.
(Signature)

Title Asst. Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 - Hobbs, New Mex.