1 :	RIES TECEIVED							,	
PILE		NEW	MEXICO O	IL C	ONSERV	MOITA	OMMISSION	FORM C-103	
LAND OFFICE	T OIL		ISCELL AN	FOIL	C RFP	ות צדם ח	erozenako 1 viribe ran	(Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLSOFFICE O. C. C. Innonation Strict County County									
OPERATOR.		(Submit to	appropriate L	Distric	t Office	as per Com	miselon Bule	23' All '64	
Name of Com	Marathon	Oil Company		Addres	Воз		Hobbs, New A	lexico	
Lease Mil	lton Basham "A	I	No. Unit	Letter D	Section 19	Township	8 S	ange 37 E	
Date Work Performed Pool Office County									
Jan 27 - Jan 30, 1964 Unde signated My Roosevelt THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
Plugging	8	Remed	ial Work		1	Plug Bac	k and cement	7" csg.	
Detailed account of work done, nature and quantity of materials used, and results obtained.									
Tota	al depth: 956	7'. PBTD: 642	221. Perf	orate	d 7" c	sg from	5034-35', se	et cast	
iron	iron cement retainer @ 5000' and cemented 7" csg w/150 sax Incor class C cement w/10% salt. Perforated 7" csg in San Andres Zone from 4920-4924' w/4 JSPF, and								
treated zone thru 7" csg perfs w/2000 gal spearhead acid. Swab tested well 2									
days	, ran gas lif	t valves and st	tarted pote	entia	l test	•	<i>:</i>	•	
							•	-	
1.4									
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								•	
Witnessed by E. S. Green Position For					1	eman Company Marathon Oil Company			
Witnessed by		E .	For	eman			Maraonon Oz.	L Company	
Witnessed by		E .	FOR REMED	DIAL W	ORK RE			L Company	
Witnessed by D F Elev.	E. S. Green	l l		DIAL W	ORK RE	PORTS OF	NLY		
D F Elev.	E. S. Green	FILL IN BELOW	ORIGINAL POTO	DIAL WELL (VORK RE	Producing	VLY Interval	Completion Date Jan 23, 1964	
D F Elev.	E. S. Green	FILL IN BELOW 9567 I Tubing Depth	PBTD 6	DIAL WELL (ORK RE	Producing	VLY Interval	Completion Date Jan 23, 1964	
D F Elev.	E. S. Green 066' eter 2-3/8"	FILL IN BELOW	PBTD 6	DIAL WELL (VORK RE	Producing no	VLY Interval	Completion Date Jan 23, 1964	
D F Elev.	E. S. Green Cocci TD cter 2-3/8" terval(s)	FILL IN BELOW 9567 I Tubing Depth	PBTD 6	DIAL WELL (WELL (1422 ' Oil Stri	VORK RE	Producing no	VLY Interval	Completion Date Jan 23, 1964	
D F Elev. LiC Tubing Diame	E. S. Green Cocci TD cter 2-3/8" terval(s)	FILL IN BELOW 9567 Tubing Depth N/I	PBTD 6	Produci	VORK REDATA	Producing no	VLY Interval	Completion Date Jan 23, 1964	
D F Elev. 140 Tubing Diame Perforated Int	E. S. Green Cocci TD ceter 2-3/8" terval(s)	FILL IN BELOW 9567 I Tubing Depth N/A	PBTD 6	DIAL WELL (L) (22 ! Oil Stri	ORK REDATA Ing Diame	Producing no ter 7"	Interval ne Oil String I	Completion Date Jan 23, 1964 Depth 9536	
D F Elev. Lico Tubing Diame Perforated Int Open Hole Int	E. S. Green Cocci TD cter 2-3/8" terval(s)	FILL IN BELOW 9567 Tubing Depth N/I	PBTD 6	Produci	ORK REDATA Ing Diame	Producing no	Interval Interval Interval Oil String I	Completion Date Jan 23, 1964 Depth 9536	
D F Elev. Licon Tubing Diame Perforated Int Open Hole Int Test Before Workover	E. S. Green Co66: TD cter 2-3/8: terval Date of	FILL IN BELOW 9567 Tubing Depth N/A None Oil Production BPD	PBTD 6	Produci	ORK REDATA Ing Diametring Forma KOVER Water P B	Producing no ter 7" tion(s)	Interval ne Oil String I	Completion Date Jan 23, 1964 Depth 9536	
D F Elev. LiC Tubing Diame Perforated Int Open Hole Int Test Before	E. S. Green Concept TD Conce	FILL IN BELOW 9567 Tubing Depth N/A None Oil Production BPD	PBTD 6	Produci	ORK REDATA Ing Diametring Forma KOVER Water P B	Producing no ter 7"	Interval ne Oil String I	Completion Date Jan 23, 1964 Depth 9536	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	E. S. Green 066 T D 066 eter	FILL IN BELOW 9567! Tubing Depth N/A None Oil Production BPD as not producing	PBTD 6 RESULTS OF Gas Product MCFPD - casing	Produci WORI	NORK REDATA Ing Diame Ing Forma KOVER Water P B apsed. 102.	Producing no ter 7" tion(s)	Interval ne Oil String I none GOR Cubic feet/Bbl 721:1	Completion Date Jan 23, 1964 Depth 9536	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	E. S. Green 066 T D 066 eter	FILL IN BELOW 9567 Tubing Depth N/I None Oil Production BPD as not producing 22.27	PBTD 6 RESULTS OF Gas Product MCFPD - casing	Produci WORI	MORK REDATA Ing Diame Ing Forma KOVER Water P B apsed. 102.	Producing no ter 7" tion(s)	Interval ne Oil String I none GOR Cubic feet/Bbl 721:1	Completion Date Jan 23, 1964 Pepth 9536 Gas Well Potential MCFPD	
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	E. S. Green 066 T D 066 eter	FILL IN BELOW 9567! Tubing Depth N/I None Oil Production BPD as not producing 22.27 TION COMMISSION	PBTD 6 RESULTS OF Gas Product MCFPD - casing	Produci WORN	MORK REDATA Ing Diame Ing Forma KOVER Water P B apsed. 102. Eby certific best of ing points in the control of the contr	Producing no ter 7" tion(s)	Interval ne Oil String I none GOR Cubic feet/Bbl 721:1 formation given a ge.	Completion Date Jan 23, 1964 Pepth 9536 Gas Well Potential MCFPD	