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hereby certify that the rules and regulations of the Oil Conservation APPROVED <u>BLD</u> . <u>IDPO</u> , <u>IDPO</u> , <u>IDP</u>	ommission have been complied w	ith and that the information given		,	
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