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-	DISTRIBUTION				
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE STREET BERNELS Old C-104 and C-1			
	FILE	REQUEST FOR ALLOWABLE  NO HOBBS OF FICE 0. G. Supersedes Old C-104 and C-11  Effective 1-1-65			
	U.S.G.S.				
_	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 167			
	TRANSPORTER OIL	4			
$\vdash$	OPERATOR GAS	+	-		3
- }	PRORATION OFFICE		•		
•   c	Operator	•			
Ŀ	Brae Burn Petroleum C			<u> </u>	
'	Address P.O. Box 5614,				
-	c/o V. Pickett, 997 MARANG Say Notes / W. Midland, Texas 79701  Reason(s) for filing (Check proper box)				
- 1	New Well	Change in Transporter of:	Omer (1 tease of		
. F	Recompletion	Oil X Dry	Gas 🔲		
	Change in Ownership	Casinghead Gas Con	lensate EFFEC	TIVE MARCH 1, 1967	
Ιf	change of ownership give name				
	nd address of previous owner			·	. 3
i m	AESCRIPTION OF WELL AND	Y E ACE			. :
	ESCRIPTION OF WELL AND Decrease Name	LEASE Well No. Pool Name, Including	Formation K	ind of Lease	Lease No.
Ì	Redered Hays Federa	1 Allison-Penns	vlvanian	tate, Federal or Fee Federal	IC-0699
Ī	Location			-	
i	Unit Letter N; 660	Feet From The South	ine and 1980	Feet From The West	· · · · · · · · · · · · · · · · · · ·
-	1 to 1 to 1				
_	Line of Section 19 Tov	wnship <b>8 S</b> Range	37 E , NMPM,	Roosevelt	County
. n	FSIGNATION OF TRANSPORT	TER OF OIL AND NATURAL (	EAS		•
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   Or Condensate   Address (Give address to which approved copy of this form is to be sent)				
i	THE PERMIAN CORPORA	ATION	P. O. BOX 31	19, MIDLAND, TEXAS	79701
7	Name of Authorized Transporter of Cas	, <del>, _</del>	Address (Give address to	which approved copy of this form is	to be sent)
_	Sinclair Oli 6 Gas Company Warren P. O. Box 521, Tulsa, Oklahoma				
I	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected Yes	•	loso.
١			<del></del>	November,	1900
	this production is commingled with COMPLETION DATA	th that from any other lease or poo	l, give commingling order n	mper: None	
`   <u>~</u>					
- 1		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Re	es'v. Diff. Res'v.
	Designate Type of Completic	on – (X)	1	1	es'v. Diff. Res'v.
Ī		(V)	New Well Workover Total Depth	Deepen   Plug Back   Same Re	es'v. Diff. Res'v.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	es'v. Diff. Res'v.
	Designate Type of Completic	on – (X)	1	1	es'v. Diff. Res'v.
Ē	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	es'v. Diff. Res'v.
Ē	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.  Tubing Depth	es'v. Diff. Res'v.
Ē	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth	P.B.T.D.  Tubing Depth	esfv. Diff. Resfv
Ē	Designate Type of Completic	Date Compl. Ready to Prod.  Name of Producing Formation	Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
Ē	Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
Ē	Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe	
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I I	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	MENT
	Designate Type of Completic  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe	MENT
- T	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE	MENT
- T	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  PEST DATA AND REQUEST FOLL. Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, p	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  pump, gas lift, etc.)	MENT
	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE	MENT
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· TC	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR ELEVATION PROPERTY OF THE PRO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, p	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  nump, gas lift, etc.)  Choke Size	MENT
T C	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOLL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, p	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  nump, gas lift, etc.)  Choke Size	MENT  exceed top allow
G G	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbis.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, page 14 hours)  Casing Pressure  Water-Bbis.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  pump, gas lift, etc.)  Choke Size  Gas-MCF	MENT  exceed top allow
G G	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOR ELEVATION PROPERTY OF THE PRO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, page 14 hours)  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  pump, gas lift, etc.)  Choke Size  Gas-MCF	MENT  exceed top allow
T C C	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOR ELEVATOR AND REQUEST FOR ELEVATOR AND TO Tanks  Length of Test  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, particular of the particu	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  nump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	MENT  exceed top allow
T C C	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, particular of the particu	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  pump, gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  NSERVATION COMMISSION	MENT  exceed top allow
T C C	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  ERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, particular of the producing Method (Flow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in Oill CO	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  nump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	MENT  exceed top allow
T C I C	Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  FEST DATA AND REQUEST FOR ELEVATOR AND REQUEST FOR ELEVATOR AND TO Tanks  Length of Test  Actual Prod. During Test  FAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation give	Total Depth  Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume depth or be for full 24 hours)  Producing Method (Flow, p. Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in and pressure)  APPROVED	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CE  of load oil and must be equal to or  pump, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  NSERVATION COMMISSION	exceed top allow

TITLE .

Agent

(Title)

(Date)

February 28, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.