XICO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

ION

-New-

₩en-Recompletion

HOBBS OFFICE OCC Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		,		•	Fort Worth,	Texas	9-30-57	7
	•			· · · · · ·	(Place)	- 1.a	, , , , , , , , , , , , , , , , , , ,	(Date)
WE ARE	HERE	BY RI	QUESTIN	IG AN ALLOWABLE F	OR A WELL KN	OWN AS:		
Gulf O	LL Cor	porat	ion	Alice Paddock	, Well No		in	4
(I	Company 3	or Ope	rator) 1	, T ^{22-S} , R, R, R	e) NMPM.	Tubb Gas		Pool
	Letter Jea	,			6-4-57	V / Data Datibio	- A	•15 - 57
Please indicate location:				County. Date Spudded				
PI	Please indicate ic			Top Oil/Gas Pay 6154				
D	C	B	A	PRODUCING INTERVAL -				•
┝╼═╾╁		0		Perforations 6154-61	164', 6178-621	11, 6221-62	491	
E	F	G.	H	Open Hole	Depth Casin	g Shoe <u>6324' P</u>	Depth BTubing	· · · · · · · · · · · · · · · · · · ·
				OIL WELL TEST -				· ·
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls water	inhrs,	Choke min. Siże
				Test After Acid or Fract	ure Treatment (afte	r recovery of vo	lume of oil equ	
М	N	0	P	load oil used):	_bbls.cil,	bbls water in	hrs,	Choke _min. Size
				GAS WELL TEST -	· · ·	· .		
			<u> </u>	Natural Prod. Test:	ioneMCF/D	ay; Hours flowed	Choke	Size
Tubing ,Casing and Comenting Record				Method of Testing (pitot, back pressure, etc.):				
Size Feet Sax			Sax	Test After Acid or Fract	ure Treatment: 840	0	MCF/Day; Hours	flowed 15 min.
13-3/8	8	257	375	Choke SizeMeth	od of Testing:	e rate, bacl	c pressure	@ 400 psi
8-5/8	2	,948	1,100	Acid or Fracture Treatme	nt (G ive amounts of	materials used,	such as acid, w	water, oil, and
			775	sand): 25,000 gallo Casing Tubing	Date first	new	and per gal	<u>lon</u>
5-1/2	2 6	,350		PressO- Pressl	00#oil run to	tanks		······
				Oil Transporter	· · · · · · · · · · · · · · · · · · ·	·		
•		 		Gas Transporter Perm				
Remarks:	•••••••••		tea in co	ompliance with Rule	L.gOrderR.	586	••••••	······································
•••••••••••••••••••••••••••••••••••••••			••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	***************************************	****	· · · · · · · · · · · · · · · · · · ·	******
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		τury tha FE	it the infor B 2 0 19	mation given above is tr				
Approved				, 19		Company o	r Operator)	
		NSFP	VATION	COMMISSION	By:	1.7. 1	kny	
				CONTREPOLON	Wy	(Signa	uture)	
By:		-	tis	cher -	Title	Gas Enginee	x	
Engineer District (Send Communications regarding well to:			
Title	*****		•••••		Name Gulf	011 Corpora	tion	
					Address Hobbs	. New Mexic	0	· · · · · · · · · · · · · · · · · · ·