

DUPLICATE  
100BS

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE Alice Paddock WELL NO. 5 UNIT C S 1 T 22-S R 37-E

DATE WORK PERFORMED 9-12-57 1-20-58 POOL Blinebry Oil and Tubb Gas

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev.          TD          PBD          Prod. Int.          Compl Date           
Tbng. Dia          Tbng Depth          Oil String Dia          Oil String Depth           
Perf Interval (s)           
Open Hole Interval          Producing Formation (s)         

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>        </u>	<u>        </u>
Oil Production, bbls. per day	<u>        </u>	<u>        </u>
Gas Production, Mcf per day	<u>        </u>	<u>        </u>
Water Production, bbls. per day	<u>        </u>	<u>        </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>        </u>	<u>        </u>
Gas Well Potential, Mcf per day	<u>        </u>	<u>        </u>
Witnessed by <u>        </u>		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher  
Title Engineer District  
Date FEB 20 1958

Name E. J. Fisher  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation

Dually completed as Blinebry Oil and Tubb Gas as follows:

1. Pulled tubing. Perforated 5-1/2" casing from 6154', 6164', 6178', 6211', 6221' and 6249' with 6, 1/2" jet holes.
2. Ran 2-7/8" tubing with packer at 6119'. Spotted 350 gallons mud acid on perforations from 6154-6249'. Treated formation with 30,000 gallons refined oil in 6 stages of 5000 gallons each with 7 ball sealers and 150 gallons mud acid between each stage.
3. Tubb Gas flowed at a rate of 8400 MCF with 400# back pressure. Estimated open flow 10500 MCF. Pulled tubing and packer. Set Model D packer at 6101'. Ran 2-3/8" tubing with circulating valve in closed position at 6234', circulating valve in closed position at 6058'. Tested tubing with 2500# and packer with 1000#, OK; released from packer.
4. Perforated 5-1/2" casing from 5828', 5727', 5657', 5580', 5565', 5544' and 5517' with 6, 1/2" jet holes. Ran 2-7/8" tubing with bridge plug at 5860' and parent packer at 5474'. Spotted 400 gallons mud acid on perforations from 5517-5828'. Treated formation with 35000 gallons refined oil with 1# SPG in 7 stages of 5000 gallons each with 7 ball sealers and 150 gallons mud acid between stage.
5. Pulled 2-7/8" tubing, bridge plug and parent packer. Set Model DA packer at 5470'. Ran 2-3/8" tubing with seal nipple and Model E change over flow tube, circulating valve in open position at 5461'; closed circulating valve at 5461'. Blinebry Oil flowed thru 2-3/8" tubing and Tubb Gas flowed thru 5-1/2" casing. Tubb Gas closed in until hearing of OCC for Oil over Gas dual.