

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 26, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Alice Paddock, Well No. 5, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 1, T. 22-S, R. 37-E, NMPM., Blinebry Pool
Unit Letter

Lea County. Date Spudded 6-4-57 Date Drilling Completed 7-6-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3366' Total Depth 6710' PBTD 6324'

Top Oil/Gas Pay 5517' Name of Prod. Form Blinebry

PRODUCING INTERVAL -

Perforations 5517-5828'

Open Hole Depth Casing Shoe 6350' Depth Tubing 6247'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls. oil, 6 bbls water in 24 hrs, min. Size 1"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1300 gals. acid 30,000 gals. ref. oil with 1/4 SDC.

Casing Tubing Date first new Press. oil run to tanks 11-18-57

Oil Transporter Gulf Refining Co. - Western Division

Gas Transporter

Tubing, Casing and Cementing Record
Size Feet Sax

13-3/8"	242'	375
8-5/8"	2937'	1100
5-1/2"	6340'	775
2-3/8"	6324'	

Remarks: It is requested that this well be placed in the Proration Schedule effective November 18, 1957. ac 39.90

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 27 1957, 19

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. M. Russell
(Signature)

By: E. J. Fisher

Title: Asst. Area Supt. of Prod.
Send Communications regarding well to:

Title: Engineer District 1

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico