

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31063
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VB-0069
7. Lease Name or Unit Agreement Name	
STATE -15-	
8. Well No.	1
9. Pool name or Wildcat	Lovington Penn Northeast

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRY HOLE <input type="checkbox"/>	
2. Name of Operator PENNZOIL EXPLORATION & PRODUCTION COMPANY	
3. Address of Operator P. O. DRAWER - MIDLAND, TEXAS 79702-1828	
4. Well Location Unit Letter E : 1980 Feet From The North Line and 810 Feet From The West Line Section 15 Township 16S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3798 GR - 3812 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: DST, Logging & Plugging <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-90:
to
12-16-90: Drilled 7-7/8" hole from 4400' to 11548' - Ran DST #1 (Attached) from 11472' to 11548'.
12-17-90: Drilled to TD 11800' - Circulating hole clean - Prep to log.
12-18-90: TD 11800' - Logging.
12-19-90: TD 11800' - Prep to Plug Well.
12-20-90: Plug #1, 75 sx Class "H" from 11360' to 11120' - Plug #2, 150 sx Class "H" from 8500' to 8020' - Plug #3, 75 sx Class "H" from 6500' to 6260' - Plug #4, 75 sx Class "H" from 4475' to 4235' - Plug #5, 65 sx Class "H" from 2130' to 1910' - Plug #6, 10 sx Class "H" in top of 8-5/8" - Job complete at 12:00 Noon 12-20-90 - Released rig at 4:00 P.M. CST 12-20-90 - Installed Dry Hole Marker - " Final Report ".....

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Production Accountant III DATE January 31, 1991
TYPE OR PRINT NAME Roy R. Johnson 915-682-7316 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 03 1991

CONDITIONS OF APPROVAL, IF ANY: