

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-31063
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VB-0069

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name STATE -15-
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		
2. Name of Operator PENNZOIL EXPLORATION & PRODUCTION COMPANY		8. Well No. 1
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79702-1828		9. Pool name or Wildcat Lovington Penn Northeast
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 11-20-90	11. Date T.D. Reached 12-17-90	12. Date Compl. (Ready to Prod.) Dry
13. Elevations (DF & RKB, RT, GR, etc.) 3798 GR - 3812 KB	14. Elev. Casinghead	
15. Total Depth 11,800	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --
18. Intervals Drilled By Rotary Tools 0 - 11,800		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Dual Laterolog, Microlog, Spectral Density Dual Neutron		22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	442	17-1/2	450	None
8-5/8	28	4400	11	1740	None
			7-7/8		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	N/A	N/A

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments C-103, Deviation Survey, DST data, Neutron & Laterolog
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Roy R. Johnson</u>	Printed Name <u>Roy R. Johnson</u>	Production Title <u>Accountant III</u>	Date <u>1/31/91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>2129</u>	T. Canyon <u>11083</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3300</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5079</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>6491</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7833</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>8486</u>	T. Penn Marker <u>11309</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9691</u>	T. U. Strawn Lime <u>11359</u>	T. Chinle _____	T. _____
T. Penn <u>10876</u>	T. L. Strawn Lime <u>11458</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Strawn Sand <u>11714</u>	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2129	2129	Red Shale, Sand, Anhydrite				
2129	4400	2271	Anhydrite & Dolomite				
4400	9612	5212	Dolomite & Shale				
9612	10941	1329	Dolo, Shale, Lime, Chert				
10941	11464	523	Limestone & Shale				
11464	11618	154	Limestone				
11618	11800	182	Limestone & Siltstone				

RECEIVED

FEB 04 1991

OCT
HOBBS OFFICE