Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

PERFORM REMEDIAL WORK

| OIL | CONSERV | /A' | TION | DIVISION |
|-----|----------------|-----|--------|----------|
| | PΛ | Ro | * 2088 | |

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31063

5. Indicate Type of Lease STATE FEE

ALTERING CASING

6. State Oil & Gas Lease No. VB-0069 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) STATE -15~ 1. Type of Weil: GAS WELL MET KX OTHER 2. Name of Operator R Well No. Pennzoil Exploration & Prod. Co. 3. Address of Operator 9. Pool name or Wildcat P. O. Drawer 1828 - Midland, Texas 79702-1828 Lovington Penn Northeast 4. Well Location : 1980 Feet From The ____ North 810 West Line Line and Feet From The 37E 15 hip 16S Range 37E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 16S Lea **NMPM** Section Township County 3798.0 GR - 3812.0 KB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PLUG AND ABANDON

| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
|----------------------|--------------|-----|----------------------------|----------------------|
| PULL OR ALTER CASING | | | CASING TEST AND CEMENT JOB | |
| OTHER: | | . 🗆 | OTHER: | |

REMEDIAL WORK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-90: Moved In & Rigged Up Willbros Rig #3.

 $\overline{11-21-90}$: TD 442' - Spudded 17-1/2" hole at 12:30 PM CST 11-20-90 - Rigged up & ran 10 jts. 13-3/8", 48#, H40, 8rd casing & set at 442' - Rigged up & cemented 13-3/8" casing with 450 sx Class "C" w/1/4# celloflakes plus 2% CaCl per sx mixed at 14.8 ppg -Plug down at 4:00 AM CST 11-21-90 - Circulated out approx. 25 sx cement.

11-22-90: TD 442' - W.O.C. 18 hrs. - Tested casing to 500# for 30" - Held OK - Now drilling

11-26-90: TD 4400' - Prep to run 8-5/8" casing - Drilled 11" hole from 442' to 4400'.

11-27-90: TD 4400' - Rigged up & ran 100 jts. 8-5/8", 28#, S80 casing & set at 4400' -Rigged up & cemented 8-5/8" casing w/1340 sx 35/65 POZ-C w/6% gel, 1/4# celloflakes, 5% salt & 1% CaCl per sx mixed at 13.0 ppg followed by 400 sx Class "C" w/1/4# celloflakes & 2% CaCl per sx mixed at 14.8 ppg - Plug down at 10:30 AM CST 11-26-90 - Circulated est. 225 sx.

11-28-90: W.O.C. 23 hrs - Tested 8-5/8" casing w/1000# for 30" - Held OK - Now drilling 7-7/8" hole at 5052'. I hereby certify that the information above is true, and complete to the best of my knowledge and belief.

Production Accountant III DATE Nov. 28, 1990 SIGNATURE .

TYPE OR PRINT NAME ROY R. **JOHNSON** 915-682-7316 TELEPHONE NO.

Orig. Signed by (This space for State Use) Paul Kautz Geologist

CONDITIONS OF APPROVAL, IF ANY:

APTROVED BY-