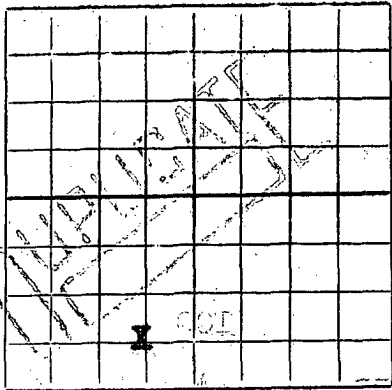


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

United Royalty Co. et al "A"

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **19**, T. **24-S**, R. **36-E**, NMPM.

Dollarhide Queen

Pool,

Lea

County.

Well is **660** feet from **South** line and **1975** feet from **West** line

of Section **19**. If State Land the Oil and Gas Lease No. is **Patented**

Drilling Commenced **March 24**, 19**55**. Drilling was Completed **April 11**, 19**55**.

Name of Drilling Contractor **Bickerstaff & Tibbets**

Address **2205 West Brunson, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3169' (DF)**. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from **3702'** to **3715'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Well drilled with rotary and no water sands were tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	NEW	1089	HOWCO	-	-	-
5-1/2"	14#	NEW	3706	Baker	-	3702'-3715'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1102	650	HOWCO	2	-
7-7/8"	5 1/2"	3717	300	HOWCO	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" casing from 3702' to 3715' with 4 shots per foot and washed perforations with 500 gallons mud acid, and 6000 gallons crude oil plus 1 lb sand per gallon.

Result of Production Stimulation **Flowed 66 bbls of 33 gravity oil through a 32/64" choke in 12 hours.**

Depth Cleaned Out **3715'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3717' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 11, 1955

OIL WELL: The production during the first 24 hours was 132 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 33

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1381	T. Silurian	T. Kirtland-Fruitland
B. Salt 2580	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Caliche				
45	225	180	Red Bed				
225	730	505	Red Bed & Anhy				
730	1080	350	Anhy				
1080	1245	165	Salt & Anhy				
1245	2590	1345	Dolomite & Anhy				
2590	2640	50	Anhy				
2640	2715	75	Dolomite & Gyp				
2715	2848	133	Anhy				
2848	3067	219	Dolomite				
3067	3717	650	Dolomite & Anhy				
	3717		Total Depth				
	3715		Plug back depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Texas Company April 14, 1955 (Date)
Name Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Supt.