MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT REPORT ON RESULT REPORT ON RECOMPLETION OF PLUGGING WELL REPORT ON REPORT O		Checking Below	Indicate Nature of	
April 11, 1955 Midland, Texas (Date) Following is a report on the work done and the results obtained under the heading noted above at the The Texas Company Operatory Bickerstaff Tibbets Well No. 1 in the SR 1/2 SN 1/2 of Sec (Contrastory) Bickerstaff Stibbets Well No. 1 in the SR 1/2 SN 1/2 of Sec (Contrastory) T24-S. R 38-E. NMPM. Dollarhide Queen Pool, Lea The Dates of this work were as follows: Sec Balow Notice of intention to do the work XMEC (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (XAX) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED TD: 3717' 8-5/8" casing set at 1102' On 4-5-55 Ran and comented 120 Joints, 3706' of 52" casing set at 3717' with 200 sacks 4/2 Gel and 100 sacks regular coment. Completed 4:00 P.M. 4-5-55. Pressured up on casing with 1000lbs at 9:30 A.M. 4-9-55 for 30 minutes. Test okay. Drilling coment plug at 10:12 A. M. on 4-9-55. Witnessed by. (Name) (Company) (Titio)	ELL		REPORT ON I	
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The Texas Company Bickerstaff & Tibbets (Contraster) Bickerstaff & Tibbets (Contraster) T24-S., R.38-B., NMPM., Dollarhide Queen To Dates of this work were as follows: See Below Notice of intention to do the work XXXX And approval of the proposed plan (XXX) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED TD: 3717' 8-5/8* casing set at 1102' On 4-5-55 Ran and comented 120 Joints, 3706' of 5\frac{1}{2}** casing set at 3717' with 200 sacks 4\frac{1}{2}\$ Gel and 100 sacks regular cement. Completed 4:00 P.M. 4-5-55. Pressured up on casing with 1000lbs at 9:30 A.M. 4-9-55 for 30 minutes. Test okay. Drilling cement plug at 10:12 A. M. on 4-9-55. Witnessed by (Company) (Company) (Tittle)	nd, Texas	1 11, 1955 Midl		
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TAK-S., R. 38-E., NMPM				•
Notice of intention to do the work XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
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Witnessed by		11021		
Approved: I hereby certify that the information given above is true and	Completed	s, 3706' of 52" cas is regular cement.	8-5/8" casing and cemented 120 s 4% Gel and 10	3717 with 200 saci 4:00 P.M. 4-5-55.
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OIL CONSERVATION COMMISSION to the best of my knowledge.	for on 4-9-55.	as, 3706' of 52" cas as regular cement. at 9:30 A.M. 4-9-55 plug at 10:12 A. M.	8-5/8" casing and commented 120 s 4% Gel and 10 casing with 10	3717 with 200 sach 4:00 P.M. 4-5-55. Pressured up on 30 minutes. Test
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(Name) Name Stand	for on 4-9-55.	at 9:30 A.M. 4-9-55 plug at 10:12 A. M.	8-5/8" casing and cemented 120 s 4% Gel and 10 casing with 10 kay. Drilling 6	3717 with 200 sack 4:00 P.M. 4-5-55. Pressured up or 30 minutes. Test
Position Asst. Dist. Supt. Qineer District 1 Representing The Texas Company	for on 4-9-55. (Title)	at 9:30 A.M. 4-9-55 plug at 10:12 A. M.	8-5/8" casing and cemented 120 s 4% Gel and 10 casing with 10 kay. Drilling of the commission	Approved: OL CONSERVATION