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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name West Dollarhide Queen Sand Unit	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Queen Sand Unit	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1975 FEET FROM West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3169' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 5-8-73. Pulled rods and tubing.
- Ran casing scraper to 3685'.
- Set 5-1/2" bridge plug at 3685'.
- Circulated with 10# mud.
- Spotted 15 sack cement plug 3559-3685'.
- Spotted 100 sack cement plug 890-1772'.
- Spotted 10 sack cement plug, surface-21'.
- Set dry hole marker.

No casing was pulled. The 8-5/8" OD 24# casing set at 1102' and 5-1/2" OD 14# casing set at 3717' were left in the hole.

All intervals not cemented were filled with 10# mud.

Well plugged and abandoned 5-9-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent J. R. Avent

Dist. Admin. Coordinator

May 21, 1973

SIGNED

TITLE

DATE

Orig. Signed by
Les Clements

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1975