

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P.O. Box 458, Hobbs, New Mexico  
(Address)

LEASE United Royalty Co. WELL NO. 1 UNIT P S 19 T 24-S R 38-E  
DATE WORK PERFORMED 4-15-58 POOL Dollarhide Queens

This is a Report of: (Check appropriate block)

☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**TD-3753'**

Deepened well from 3717' to 3753' with 4 3/4" open hole. Spotted 250 gals. acid in casing perforations 3702' - 3753'. Sand frac with 10,000 gals. refined oil with 1 lb. sand per gal. 3-28-58. Ran 118 Jts., 3625' 2" tubing set @ 3645'. Recovered load oil and potentialized well.

On 24 hour potential ended 4-15-58. Pumped 66 bbls. new oil, 19 bbls. salt water. Gravity 32.5, GOR 708.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD 3717' PBD \_\_\_\_\_ Prod. Int. 13' Compl Date 3-24-55

Tbng. Dia 2" Tbng Depth 3698' Oil String Dia 5 1/2" Oil String Depth 3717'

Perf Interval (s) 3702' - 3715'

Open Hole Interval \_\_\_\_\_ Producing Formation (s) Queens

**RESULTS OF WORKOVER:**

	BEFORE	AFTER
Date of Test	<u>3-22-58</u>	<u>4-15-58</u>
Oil Production, bbls. per day	<u>12</u>	<u>66</u>
Gas Production, Mcf per day	<u>7.1</u>	<u>46.72</u>
Water Production, bbls. per day	<u>1</u>	<u>19</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>592</u>	<u>708</u>
Gas Well Potential, Mcf per day	<u>216</u>	

Witnessed by T. H. Taylor

The Texas Company

(Company)

**OIL CONSERVATION COMMISSION**

Name E. Fischer  
Title Engineer District I  
Date APR 21 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Johnson  
Position Field Foreman  
Company The Texas Company