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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Nov 3 1969

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Dollarhide Drinkard Unit
2. Name of Operator SKELLY OIL COMPANY	8. Farm or Lease Name W. Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1727, Midland, Texas 79701	9. Well No. 10
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2303</u> FEET FROM THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up workover rig 9-15-69.
- 2) Pulled rods and tubing.
- 3) Ran tubing, connected to injection system and began pressuring up on Sept. 17, 1969.
- 4) Moved in and rigged up workover rig 6 A.M., 10-28-69.
- 5) Pulled tubing.
- 6) Ran sand pump and cleaned out 6425-6760'. Pulled sand pump.
- 7) Ran packer on 2" tubing, internally lined with plastic coating; set packer at 6193'.
- 8) Loaded casing annulus behind tubing with water treated with inhibitors.
- 9) Hooked well to injection system 10-28-69.
- 10) Began injecting water 10-28-69 into perforations 6664-6708' of the Drinkard formation.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Office Manager</u>	DATE <u>10-30-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>NOV 3 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		