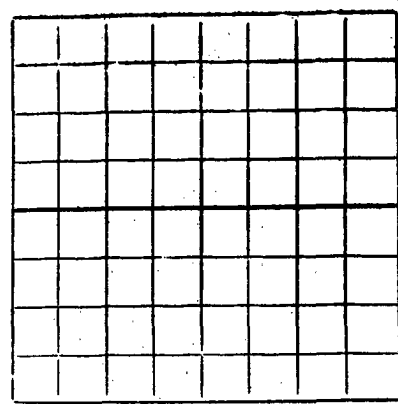


DUPLICATE
HOBBS OFFICE
OCC
1957 NOV 25 PM 3:48

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

United Royalty Co. "A"

(Lease)

Well No. 5, in SE 1/4 of SW 1/4, of Sec. 19, T. 24-S, R. 38-E, NMPM.

Dollarhide (Drinkard)

Pool, Lea

County.

Well is 660 feet from South line and 2308 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-10-1957 Drilling was Completed 11-18-1957

Name of Drilling Contractor Makin Drlg Co.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3157'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6664' to 6708' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	358'	Baker			Surface
8 5/8"	24# & 32	New	3237'	Baker			
5 1/2"	14-15.5 & 17#	New	6836'	Larkin		6664'-6708'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	374	400	HOWCO		
12 1/2"	8 5/8"	3250	2000	HOWCO		
7 7/8"	5 1/2"	6849	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations with 500 gals mud acid followed with 1800 gals 20% by Cardinal Chemical Company.

Result of Production Stimulation. On 16 hr Potential Test ended 7:00 AM 11-18-57, flowed 114 bbls new oil, 20/64" choke. Grav-37.8 GOR-780

Depth Cleaned Out 6850 PB 6845

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6050 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 10, 1957

OIL WELL: The production during the first 24 hours was 114 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1209'	T. Devonian	T. Ojo Alamo
T. Salt	1300'	T. Silurian	T. Kirtland-Fruitland
B. Salt	2300'	T. Montoya	T. Farmington
T. Yates	2722'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3986'	T. McKee	T. Menefee
T. Queen	3973'	T. Ellenburger	T. Point Lookout
T. Grayburg	3870'	T. Gr. Wash	T. Mancos
T. San Andres	4033'	T. Granite	T. Dakota
T. Glorieta	5150'	T.	T. Morrison
T. Drinkard	6233'	T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	643	643	Red Bed	6045	6045		Pen 1200
643	1267	624	Sandy Shale & Anhy				Perforate 9 5/8" casing 6664 to 6708' &
1267	2523	1256	Anhy & Salt				jets per foot. Ran 117 5/8-2" tubing
2523	2703	180	Anhy				set @ 6723' with sweet packer set @
2703	2736	33	Anhy & Gyp				6649' washed casing perforations 6664 to
2736	2959	175	Anhy				6708' with 300 gals mud acid followed
2959	3002	43	Anhy & Gyp				with 1500 gals. 20% by Cardinal Chemical
3002	3250	248	Anhy				Company. Stubbed lead oil.
3250	6050	2800	Lime				
6050			TOTAL DEPTH				
6045			FB TOTAL DEPTH				

(All measurements from rotary table or 10' above ground level.)

FB-6050 FBTD 6045
on 16 hr potential ordered 7:00 AM on
11-16-57 flowed 114 bbls new oil
20/64" choke Fbg 175-G-PEN GAN 700
Gravity 37.8

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE TEXAS COMPANY Address Don 450, Hobbs, New Mexico
Name [Signature] Position or Title Field Foreman
11-26-57 (Date)