

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

11-20-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company, United Royalty "A", Well No. 5, in SE 1/4 SW 1/4,

N (Company or Operator), Sec. 19, T 24-S, R 38-E, NMPM, Dollarhide (Drinkard) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

County. Date Spudded 10-9-57 Date Drilling Completed 11-18-57

Elevation 3157 Total Depth 6850' PBD 6845'

Top Oil/Gas Pay 6664 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6664' - 6708'

Open Hole - Depth 6849 Casing Shoe 6849 Tubing 6649

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 114 bbls. oil, 0 bbls. water in 16 hrs, 0 min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): -

Casing Pkr. Tubing 175 Date first new 11-18-57
Press. Press. oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None - Flared due to lack of market.

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	358	400
8 5/8	3037	2000
5 1/2	6836	400
2"	6720	

Remarks: GOR 780

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 22 1957, 19.

THE TEXAS COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

J. G. Blevins Jr.
(Signature)

Title FIELD FOREMAN

Send Communications regarding well to:

Name J. G. BLEVINS JR.

Address P.O. BOX 458, HOBBS, NEW MEXICO

By:

Title

Engineer District I