

HOBBS OFFICE  
 Form C-103  
 (Revised 3-55)  
 1957 NOV  
 PH 3-50

NEW MEXICO OIL CONSERVATION COMMISSION  
 MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, P. O. Box 458, Hobbs, New Mexico  
 (Address)

LEASE United Royalty Co. "A" WELL NO. 5 UNIT N S 19 T 24-S R 36-E

DATE WORK PERFORMED 11-15-57 POOL Dollarhide (Drinkard)

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

**8 5/8" Casing set @ 3250'**  
**TD - 6850' PBD - 6845'**

Ran 219 joints 6836' of 5 1/2" OD 14# - 1550# - 17# Casing set @ 6849'  
 with 400 sacks regular cement by HOWCO 11-12-57. Cement did not circulate.  
 WOC time 72 hours.

Tested casing with 1000 PSI for 30 minutes from 8:00 to 8:30 P.M. 11-15-57.  
 Tested OK. Drilled cement to 6845' and tested again from 4:30 to 5:00 A.M.  
 11-15-57. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
 DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. P. Fischer  
 Title Engineer District 1  
 Date NOV 25 1957

Name J. M. [Signature]  
 Position FIELD FOREMAN  
 Company THE TEXAS COMPANY