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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-JM-Engr.
1-CK-Foreman

1-BB-Engr. Tech
1-File
1-Arco-Midland

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR REPORTS ON FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

6. Name of Operator

GETTY OIL COMPANY

7. Address of Operator

P.O. Box 730, Hobbs, NM 88240

8. Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 2303 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)

3164' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐

OTHER Plugback

OTHER ☐☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

- 2/11/81 Rig up unit, pulled injection tubing and packer. Ran 4 3/4" bit and casing scraper.
2/12/81 Ran bit and scraper to 6738', pulled bit. Ran 5 1/2" packer, set @ 6324'. Cardinal ran survey. Perfs 6622-30', 6633-36', 6640-48', 6652-56', 6714-18'. Top Tubb 6176', Drinkard 6465', Abo 6723'. Tool stopped @ 6674'.
2/13/81 Pulled packer, ran B.P. Stopped @ 4681'. 30,000# pulled loose. Lost 2 slips. Ran 4 3/4" taper mill. Ran to 3300'.
2/14/81 Went thru bad place with mill, tagged @ 4681' to 5279'. Pushed to 6565'. TOH. Ran RBP and Baker Model R Packer. Set RBP @ 6012. Set packer @ 5987'. Tested RBP to 1000#. Pressured annulus and circulated out 8 5/8" casing. Set packer @ 4720'. Below, OK. Set @ 4650'. Broke circulation. Hole @ 4681'. Tested to 1000# and POH.
2/16/81 Hole @ 4342'. Ran packer, set @ 4003'. Western circulated out 8 5/8" casing 186 bbls. Cemented with 475 sxs. Lite containing 18% salt, 1/2# flocele, 2% CaCl2. Tailed in with 200 sxs. Class "C" containing 18% salt, 3% CaCl2. Plugged down, circulated 5 sxs. cement
2/18/81 Pulled packer. Ran 4 3/4" bit, tagged cement 4168-4418', ran bit to 6012'. No backflow, tested to 1000#, OK.
2/19/81 Pulled bit, ran retrieving tool. Pulled B. Plug 6012'. Ran flat mill 6664-68. Pulled mill, ran 4 3/4" bit.
2/20/81 Cleaned 3000-6758'. Pulled bit. Bottom perf @ 6718'. Ran 5 1/2" packer, set @ 6324'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE 3/6/81

Orig. Signed by
Les Clements

APPROVED BY

Oil & Gas Insp.

TITLE

DATE

MAR 11 1981

CONDITIONS OF APPROVAL, IF ANY:

- 2/21/81 Cardinal ran tracer survey. Perfs 6622-30, 33-36, 40-48, 52-56, 6664-6708, 6714-18, all fluid going 6700-08. Pulled tubing and packer.
- 2/23/81 Ran Baker packer to 6484'. Western cemented with 200 sxs. of Class "C" containing 3% CaCl. Displaced to 6520', 1500#. WOC.
- 2/24/81 Pulled packer. Ran 4 3/4" bit. Tagged cement @ 6696'. Tested @ 1/4 bbl./min. and 800#. Pulled bit and ran tubing and packer to 6300'.
- 2/25/81 CRC Wireline ran channel survey. Perfs from 662-48 did not take fluid. 6652-56 took 10%, 6670-92 took 90%. PBTD 6701. POH with packer.
- 2/26/81 CRC perfed 5 1/2" casing from 6622-30 (9 holes), 6632-36, and 6640-48, total of 22 holes (0.56"). Ran packer and set @ 6520'. Western acidized 6622-6701 with 5000 gals. of 15% acid after spotting 3 bbls. across 6622-56. Treated @ 3.5 BPM with maximum pressure of 2150# and 100# rock salt. Tubing leaked. Pressure equal to 1600#. Pumped remaining acid @ 1 BPM and 1200#. Flushed with 40 bbls. of 2% KCl water, ISIP 1200#. 15 min. SIP 600#. Reversed circulation around and circulated small amount of acid.
- 2/27/81 Pulled packer and laid down 2 7/8" work string. Changed BOP.
- 2/28/81 Ran 2 3/8" injection tubing, tested in hole to 5000#. Ran Guiberson packer and set @ 6522' with 14,000# tension, circulated treated water. Hooked up. Started injecting 375 bbls./day @ 235#.

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