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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2303 FEET FROM West THE 19 LINE, SECTION 24S TOWNSHIP 38E RANGE 38E NMPM.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3165' RT		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & acidize additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perforated 5-1/2" OD casing with two .30" shots per foot 6622-6630', 6633-6636', 6640-6648', 6652-6656', 6714-6718' (27' - 54 shots).
- 2) Acidized down 2" tubing through 5-1/2" casing perfs. 6622-6718' (including existing perfs. 6670-6708') with 5300 gallons 15% NE Acid, using 4000# rock salt as a diverting agent, in four stages.
- 3) Hooked well to injection system and resumed injecting water on January 4, 1973, into the Drinkard formation through perfs. 6622-6718' at a rate of 100 bbls. per day at 1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	TITLE Lead Clerk	DATE Feb. 12, 1973
Orig. Signed by: Joe D. Ramey Dist. I, Supv.		
APPROVED BY	TITLE	DATE FEB 15 1973
CONDITIONS OF APPROVAL, IF ANY:		