

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be the date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

P. O. Box 352, Midland, Texas, March 14, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.
(Company or Operator)

United Royalty "A"

(Lease)

Well No. 4, in NE 1/4 SW 1/4

Unit Letter

Sec. 19

T. 24-S

R. 38-E

NMPM,

Dollarhide (Queen)

Pool

Lea

County Date Spudded May 15, 1957

Date Drilling Completed June 30, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3164 (CR) Total Depth 6855 PBTD 6845

Top Oil/Gas Pay 3696' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3696' to 3702', 3710' to 3726', & 3731' to 3760'

Open Hole None Casing Shoe 6855' Depth 3692'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 81 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing tubing Date first new oil run to tanks March 1, 1960
Press. 350 Press. 300

Oil Transporter Texas New Mexico

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	336	400
8 5/8	3237	2000
5 1/2	6845	400
2 1/16	3682	

Remarks: Perforate 5 1/2" O.D. casing with 4 jet shots per ft. from 3696' to 3702', 3710' to 3726', 3731' to 3760'. Acidize with 2500 gals @ 3 BPM, followed with 15,000 gals refined oil and 22,500 lbs sand at 13 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: _____

Title _____