(Form C-102) (Revised 7/1/52)

HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this police in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A conv will be 2 A returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention fo Change Plans		TEMPORARILY ABANDO	N WELL	TO DRILL DEEPER		
NOTICE OF INTENTION		Notice of Intention to Plug Back		Notice of Intentio to Set Liner	N(
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intentio to Shoot (Nitro)	N(
NOTICE OF INTENTION O GUN PERFORATE		Notice of Intention (Other)		Notice of Intentic (Other)		
DIL CONSERVATION	CONNISSION	TEXACO Inc., I	P. O. Box 352			
SANTA FE, NEW MEXICO		Midland, Texas	Midland, Texas October 19, 1959 (Place) (Date)			
Gentlemen :			· · ·			¢
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-		do certain work as describe				
TEXACO I	ne.	United Royalty	7 11 41	Well No	in	K
NB 1/2 SW	the of Sec 19	tor) T. 21-5	BAR WARM	Dollarhide (D	rinkard)	(Unit) Poo
(40-acre Subdivision)	······································	AX1.7	·····	2 .	
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Pest 52" casing Perforate 52" o Set drillable b With cement ret W/150 sx. cemen retainer at app casing at 3680 tions at 3680 tions at 3680 above bridge pl plug at h020 Perforate 52" o Set Baker retai	FU (FOLLO (FOLLO (FOLLO (FOLLO asing at 100 ridge plug (ainer at ap) ridge plug (ainer at ap) ridge plug (ainer at ap) roximately (w/four jet w/four jet w/four jet w/four jet asing at fol nor-product	ULL DETAILS OF PRO W INSTRUCTIONS IN I from surface to DO! with four jet at h0201. proximately 39801, necessary, perform 37501 squeeze perf shots and, w/cmt t. Drill out ceme t perforations at Llowing intervals; Ion packer at 6540	THE RULES AND approximately shots. , cement 55" of a for 55" casing forations at 3 retainer at a pont retainers a h0001 with app 36961 to 3704	REGULATIONS) 6600:. asing through po at 3770: w/four 70: w/50 sx. co pproximately 360 and cement to ap proximately 2000	r jet sha ement. F 60', sque pproximat 0 psi. L	ots and w erforate eze perfo ely 1010 rill out
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Run dual tubing strings. (Combination2-3/8" OD ENE and 2-1/16" OD "CS" Hydril tubing for lower string and 2-1/16" OD "CS" Hydril tubing for upper string).
Recover Load oil, test, return well to production.

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