

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCCBBS OFFICE OCC

Name of Company
TEXACO Inc.Address
P. O. Box 3520 Midland, TexasLease
United Royalty "A"Well No.
4Unit Letter
KSection
19Township
24-SRange
38-EDate Work Performed
March 13, 1960Pool
Dollarhide (Drinkard)County
Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☐ Casing Test and Cement Job☐ Other (Explain):☐ Plugging☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull 2" tubing and packer. Perforate 5½" O.D. casing with 4 way jet shots. Set BP at 4000' and ran tubing with cement retainer at 3960' and cement perforations with 250 sx 4% gel. Perforate 5½" O.D. casing with 4 way jet shots at 3772'. Set cement retainer at 3754'. Squeeze perforations with 150 sx and reverse out 10 sx at 4500 lb. Use 250 gals mud acid ahead of squeeze. Perforate 5½" O.D. casing at 3680' with 4 way jet shot. Set cement retainer at 3662'. Spot 250 gals mud acid thru perforations and squeeze with 150 sx. Cement at 4000 lb. Reverse out 10 sx. Drill out cement plugs, 3554' to 3574', 3650' to 3685', 3754' to 3785'. Tested from surface to 4000' with 2000 PSI for 30 minutes. Tested O.K. Pushed BP to bottom at 6835'. Perforates 5½" O.D. casing with 4 jet shots per ft from 3696' to 3702', 3710' to 3726', 3731' to 3760'. Set packer at 6540'. Acidize perforations with 2500 gals at 3 BPM, followed with 15,000 gals refined oil and 22,500 lbs sand at 13 BPM. Job complete 6:00 P.M. February 24, 1960. On 6 hr PT ending 8:00 P.M. 2-27-60 well flowed 81 BO thru 20/64" choke, TP-300, CP-350, Gravity 31.2, GOR-654, Top of Pay 3696', Btm of Pay 3710', Dollarhide (Queen), with 3682' of 2 1/16" tubing set at 3692'. Shut in and run Bottom hole pressure survey. Ran 3682' of 2 1/16" tubing and latched at 3692', then ran 2 3/8" tubing from that point and set at 6678', (Dollarhide Drinkard Zone). On 24 Hr PT well pumped 34 BO and 12 BW ending 10:00 A.M. March 13, 1960, (See reverse side).

Witnessed by

Position

Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.
3164'T D
6855'P B T D
6845'Producing Interval
6626' to 6726'Completion Date
6-30-57Tubing Diameter
2 1/2Tubing Depth
6650'Oil String Diameter
5 1/2Oil String Depth
6855'

Perforated Interval(s)

6626' to 6670', 6704' to 6726'Open Hole Interval
NoneProducing Formation(s)
Drinkard

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-1-59	60	150	6	2500	--
After Workover	3-13-60	34	58	12	1700	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

Assistant District Superintendent**TEXACO Inc.**

