

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
2. Name of Operator TEXACO PRODUCING INC	8. Farm or Lease Name
3. Address of Operator P.O. BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2303-4</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat DOLLARHIDE TUBS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3164 G.R.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	" ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ON OCTOBER 3, 1988. MIRU - INSTALL BOP. RIG-UP WIRELINE. SET CEMENT RETAINER AT 4300'. DUMP 5 SX CEMENT (35 FT) ON TOP OF RETAINER.
2. PERFORATE 5 1/2" CSG AT 3900' TIH W/ PACKER. ESTABLISHED CIRCULATION. TO H-
3. TIH W/ CEMENT RETAINER. SET RETAINER AT 3851'. PUMPED 100 SX CLASS C CEMENT W/ 2% GEL ON TOP OF RETAINER. TO H.
4. CHEMICALLY CUT 5 1/2" CSG AT 3055' TOH W/ 93 JTS, 5 1/2" CSG.
5. TIH W/ 2 1/2" TBG-OPEN ENDED TO 3304'. DISPLACED HOLE WITH 9.5 LB GELLED BRINE. SPOT 60 SX CEMENT (354 FT) FROM 3304' TO 2950'.
6. PULLED 15 STANDS. SHUTDOWN 4 HRS. TIH AND TAG TOP OF PLUG AT 2930'.
7. PULL UP AND SPOT 100' PLUG FROM 400' TO 300'.
8. PULL UP AND SPOT 15' PLUG AT SURFACE.
9. RIG-DOWN. INSTALLED DRY HOLE MARKER. CHANGED WELL STATUS FROM T.A. TO P&A, EFFECTIVE OCTOBER 6, 1988.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Johnson TITLE AREA SUPERINTENDENT DATE OCT 10 1988
APPROVED BY R. A. Vashita TITLE OIL & GAS INSPECTOR DATE NOV 08 1988

CONDITIONS OF APPROVAL, IF ANY:

R N

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