

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

7-10-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Co. United Royalty Company et al, Well No. 4, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)
K, Sec. 19

(Lease)
T. 24-S, R. 38-E, NMPM., Dollarhide (Drinkard) Pool

Unit Letter

Lea

County. Date Spudded 5-15-57

Date Drilling Completed 6-30-57

Please indicate location:

Elevation 3164 (Gr.)

Total Depth 6855 PBD 6845

Top Oil/Gas Pay 6626

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6626-6670 and 6704-6726'

Open Hole - Depth - Casing Shoe - Depth 6727 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls. oil, 0 bbls water in 8 hrs, - min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8500 gals Western 20% mud acid

Casing * - Tubing * - Date first new 7-8-57
Press. - Press. - oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter -

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	336	400
8 5/8"	3237	2000
5 1/2"	6845	400
2 3/8"	6669	-

Remarks:

GOR-485

*Acidized 6704-6726 W/500 gals @ 2250-2000# & 3000 gals @ 2500-1400.
Acidized 6626-6670 W/5000 gals.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 22 1957, 1957

The Texas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By [Signature]
(Signature)

By [Signature]

Title Asst. Dist. Supt.

Title Engineer District I

Send Communications regarding well to:

Name T.P. Drew

Address Box 1270, Midland, Texas