

DUPLICATE

HOBBS OFFICE 000

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS<sup>44</sup>

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas  
(Address)

LEASE United Royalty "A" WELL NO. 4 UNIT K S 19 T 24. S R 38-E  
DATE WORK PERFORMED See Below POOL Dollarhide (Drinkard)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

8 5/8" csg set @ 3250'  
Total Depth: 6855'

Ran 213 jts 6845' of 5 1/2" csg set at 6855' with 400 Sx  
HOWCO cement. Cement not circulated.

Tested casing with 1000 PSI for 30 minutes from 3:00 to 3:30 AM,  
7-3-57. Tested O.K. Drilled cement to 6845' and tested with 1000 PSI  
for 30 minutes from 4:30 to 5:00 AM, 7-3-57. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title Engineer District 1  
Date JUL 11 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name W. C. Cline  
Position Asst. Dist. Supt.  
Company The Texas Company