

DUPLICATE

NOBBS OFFICE 006 Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270, Midland, Texas  
(Address)

LEASE United Royalty Company et al "A" WELL NO. 4 UNIT K S 19 T 24-S R 38-E

DATE WORK PERFORMED See below POOL Dollarhide (Drinkard)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

13 3/8" casing set @ 352'  
Total Depth: 3250

Ran 109 jts 3237' of 8 5/8" casing set at 3250' with 1800 sx, 4% gel, and 200 Sx. Regular by HOWCO on 5-29-57.

Tested casing with 1000 PSI for 30 minutes from 6:00 to 6:30 PM, 5-31-57. Tested OK. Drilled out cement and tested again with 1000 PSI for 30 minutes from 7:45 to 8:15 PM, 5-31-57. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer  
Title Engineer District 1  
Date JUN 17 1957

Name [Signature]  
Position Asst. Dist. Supt.  
Company The Texas Company