			MORES OFFICE OC	
19	and the second sec		1057 . In. OCI	Form C-103 Revised 3-55)
·	NEW MEXICO OIL	CÓNSERVATIC	N COMMISSION	Revised 5-55)
	, ,	OUS REPORTS		•
(Submit to	appropriate Distric	ct Office as per	Commission Rule 11	06)
COMPANY m	he Texas Company	Box 1	270. Midland. 7	exas
		(Address)		
LEASE Company	Royalty y et al "A " well	LNO. 4 UI	NIT K S 19 T	24-S R 38-E
DATE WORK P			OOL Dollarhide (I)rinkard)
This is a Report	rt of: (Check approp	nriate block)	Results of Test	of Casing Shut-o
- -				
Begini	ning Drilling Operat	tions	Remedial Work	
Pluggi	ing	_	Other	
Detailed account	nt of work dono not	um and quantit	y of materials used a	nd results obtain
Detailed accourt		13 3/8" casin		
and the second sec	. 	Total Depth:		
Pon 1	00 the 22271 of 2	8 5/8" casing	set at 3250' with	1800 sx. 4%
Atchil J				
gel, and 200	Sx. Regular by H	10000 on 5-29	-57.	
-				
	d againg with 100	DO PSI for 30	minutes from 6:00	to 6:30 PM,
Teste	A ACTOVIC BUCKT WAL			
				· · ·
			d tested again wit	· · ·
5-31-57. Tes	ted OK. Drilled o	out cement an	d tested again wit	· · ·
5-31-57. Tes		out cement an	d tested again wit	· · ·
5-31-57. Tes	ted OK. Drilled o	out cement an	d tested again wit	· · ·
5-31-57. Tes for 30 minut	ted OK. Drilled (es from 7:45 to 8	out cement an 8:15 PM, 5-31	d tested again wit -57. Tested OK.	· · ·
5-31-57. Tes for 30 minut	ted OK. Drilled of es from 7:45 to 8 W FOR REMEDIAL	out cement an 8:15 PM, 5-31	d tested again wit -57. Tested OK.	· · ·
5-31-57. Tes for 30 minut FILL IN BELO Original Well I	ted OK. Drilled (es from 7:45 to 8 W FOR REMEDIAL Data:	out cement an 8:15 PM, 5-31 WORK REPOR	d tested again wit -57. Tested OK. TS ONLY	h 1000 PSI
5-31-57. Tes for 30 minut FILL IN BELO Original Well I DF Elev.	ted OK. Drilled (es from 7:45 to 8 W FOR REMEDIAL Data: TDPBD	work repor	d tested again wit -57. Tested OK. TS <u>ONLY</u> . IntCom	h 1000 PSI pl Date
5-31-57. Tes for 30 minut FILL IN BELO Original Well I DF Elev. Tbng. Dia	W FOR REMEDIAL Data: TD PBD Tbng Depth	out cement an 8:15 PM, 5-31 WORK REPOR	d tested again wit -57. Tested OK. TS <u>ONLY</u> . IntCom	h 1000 PSI
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