

OIL CONSERVATION DIVISION

P O BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name West Dollarhide Drinkar
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. Uni 8
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2303.4</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24</u> RANGE <u>38</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkar
15. Elevation (Show whether DF, RT, GR, etc.) 3164 GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Run Liner & Perforate</u> ☒	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Install BOP. Pull tubing.
2. Run impression block to obstruction @ 4377'.
3. TIH w/swage. Swage out tight spot at 4377'. Check clearance to 4528'. POH.
4. TIH w/fishing tool. Latch onto and pull fish out of hole.
5. Run casing inspection log from 6845'-3245'.
6. TIH w/4-3/4" bit and clean out to PBTD (6845'). POH.
7. TIH w/4" OD Liner. Float shoe @ 6845'. Float collar @ 6813'. Top of liner at location as per casing inspection log. Cement as per recommendation. Circulate cement.
8. WOC 24 hours.
9. TIH w/4-3/4" bit and dress off top of liner.
10. Test top of liner to 1000 psi.
11. TIH w/3-1/4" bit. Clean out liner and drill float collar to 6835'.
12. Test float equipment and liner hanger to 1000 psi through bit.
13. Run GR-CNL-CCL from 6835' to 4835'. Perf w/2 SPF per log.
14. TIH w/packer & set 100' above perfs.
15. Acidize w/100 gallons 15% NEFE per net foot of interval.
16. Swab/flow back.
17. Acid fracture Dollarhide Tubb Drinkard perfs w/20,000 gallons gelled 20% NEFE HCL acid w/20,000 gallons 40 lb. gelled 2% KCL water containing 1 ppg of 100 mesh sand & over

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.R. Meck TITLE S. R. Meck DATE 3/28/88
Asst. District Engineer

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE APR 7 1988

CONDITIONS OF APPROVAL, IF ANY: