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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2303.4</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3164' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Squeeze off upper zone (Queen) and</u> <input checked="" type="checkbox"/> <u>singly complete in Drinkard.</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The upper zone was being operated as Texaco, Inc.'s United Royalty "A" Well No. 4 in the Queen zone. The Queen zone was plugged as follows:

- 1) Moved in pulling unit 12-2-72. Pulled dual rod and tubing strings.
- 2) Milled and retrieved Baker Model "D" packer at 6540'.
- 3) Set 5-1/2" EZ drill bridge plug at 5992'. Tested plug to 2000#. Set RTTS packer at 3240'.
- 4) Squeezed Queen perms. 3696-3760' with 150 sacks of Chem Comp Cement. WOC 3 hrs. Squeezed perms. 3696-3760' with 150 sacks of Chem Comp Cement. WOC 5 hrs. and tested squeeze to 2000#, held okay.
- 5) Reset packer at 3180' and WOC 12 hrs. Pulled tubing and packer.
- 6) Drilled out cement 3520-3785'.
- 7) Tested squeeze job to 1000# for 15 minutes, held okay.
- 8) Drilled out bridge plug at 5992'.
- 9) Perforated 5-1/2" OD casing with two .46" shots per foot at the following intervals: 6482-6489', 6493-6497', 6512-6516', 6540-6544', 6554-6564', 6567-6574', 6578-6580', 6583-6592', 6594-6598', 6600-6609', 6667-6675', 6751-6754', 6761-6776', 6809-6812', 6817-6822', and 6826-6832'.
- 10) Ran tubing, set packer at 6300'.

(continued on page two)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) D. R. Crow</u> <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Feb. 20, 1973</u>
APPROVED BY <u>Orig. Signed by</u> <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>FEB 22 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		

West Dollarhide Drinkard Unit  
Well No. 8  
Lea County, New Mexico  
Page 2

- 11) Treated perforations 6482-6832' with 4000 gallons of 15% NE acid, with 4000# rock salt.
- 12) Pulled tubing and packer.
- 13) Ran 216 fts. (6597') of 2-3/8" OD tubing set with mud anchor 6614-6645', perforated nipple 6611-6614', seating nipple 6610-6611', Baker Model "B" anchor catcher set at 6307-6310'. Ran rods and pump.
- 14) Returned well to producing status 12-9-72, producing 27 bbls. of oil and 39 bbls. water per day through 5-1/2" OD casing perforations 6482-6832' of the Drinkard formation.