

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		8
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2303.4</u> FEET FROM		Dollarhide Tubb-Drinkard
THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3164' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze off upper zone (Queen) and singly complete in Drinkard.	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The upper zone is being operated as Texaco, Inc.'s United Royalty "A" Well No. 4. We propose squeezing off the upper (Queen) zone and singly completing as follows:

- 1) Rig up pulling unit. Pull rods and tubing.
- 2) Mill and retrieve Baker "D" packer at 6540'.
- 3) Set 5-1/2" EZ Drill bridge plug below Queen perms. 3696-3760'. Test plug. Set RTTS Packer above top Queen perms.
- 4) Squeeze off Queen perms. 3696-3760' with 200 sacks cement. WOC 12 hours.
- 5) Drill out cement, test squeeze job, drill out bridge plug, and clean out to PBTD of 6845'.
- 6) Perforate with 2 shots per foot at: 6826-32', 6817-22', 6809-12', 6761-76', 6751-54', 6667-75', 6600-07', 6594-98', 6583-92', 6578-80', 6567-74', 6554-64', 6540-44', 6512-16', 6493-97', 6482-89'.
- 7) Acidize total interval with 2500 gals. 15% NE acid in stages.
- 8) Run tubing, rods and pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. D. Avent TITLE Dist. Admin. Coordinator DATE October 26, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE OCT 30 1972

CONDITIONS OF APPROVAL, IF ANY: