

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

COPY TO G. C. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		West Dollarhide Drinkard Unit	
2. NAME OF OPERATOR Skelly Oil Company		West Dollarhide Drinkard Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL and 990' FEL Sec. 19-24S-38E		10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181' DF	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Squeeze off upper Drinkard zone X**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in pulling unit 4-18-73. Pulled tubing and packer.
- 2) Set bridge plug at 6660'.
- 3) Perforated 5-1/2" OD casing with two .43" holes at 6650'.
- 4) Set packer at 6636'.
- 5) Squeezed perforations 6650' with 225 sacks of expanding cement. WOC 17 hours.
- 6) Drilled out cement 6600-6656'. Tested squeeze job to 2000# for 15 minutes; held okay.
- 7) Drilled out bridge plug at 6660'.
- 8) Perforated 5-1/2" OD casing with one .43" shot at each of the following places: 6710', 6712', 6722', 6724', 6728', 6730', 6740', 6751', 6760', and 6789'.
- 9) Ran tubing and set packer at 6700'.
- 10) Treated perforations 6710-6818' with 3000 gallons of 15% NE acid, 2400# of rock salt, using 25 ball sealers.
- 11) Pulled tubing and packer.
- 12) Ran 200 jts. of 2-3/8" OD internally plastic coated tubing.
- 13) Circulated with water treated with inhibitors.
- 14) Set packer at 6155'.
- 15) Connected to injection system.
- 16) Returned well to injection through Drinkard perforations 6675-6818' at the rate of 800 barrels of water per day at 950# pressure.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow** **D. R. Crow**TITLE **Lead Clerk**DATE **May 30, 1973**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

JUN 1 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side