Form 9-331 May 1963)	UN	ID STATES	SUBMIT IN TRIP		Form approved Budget Bureau	d. u No. 42–1
	· · · · · · · · · · · · · · · · · · ·	OF THE INTER	IOR verse side)	5. LE	ASE DESIGNATION	
	GEOLOG	GICAL SURVEY	·		4-0349952 INDIAN, ALLOTTEE	OD SPIRE
		AND REPORTS			INDIAN, ABBOTTEE	OR TRIBE
(Do not use this fo	orm for proposals to dr Use "APPLICATION FC	rill or to deepen or plug OR PERMIT—" for such r	back to a different reservo proposals.)	ir.	· · · ·	
					IT AGREEMENT NAM	_
OIL GAS WELL	OTHER WAT	ter Injection W	ell		Larhide Dri RM OR LEASE NAM	
2. NAME OF OPERATOR Skelly Oil Comp			1) FORME		larbide Bri	
3. ADDRESS OF OPERATOR					ELL NO.	
P. O. Box 1351,	Midland, Texa	18 79701 4 L		///1		
4. LOCATION OF WELL (Re See also space 17 belov At surface	port location clearly and w.)	d in accordance with any	State requirements.		IELD AND POOL, OR	
330' FSL and 99	O' FEL Sec. 19	9-248-38E Aco	GEOLOGICAL SURVEN	11. s	DILATHIGE T EC., T., R., M., OR BI SURVEY OR AREA	
	······································	03	BEOLOGICAL SURVES	,	BURARI OK AKNA	- -
14		<u></u>			0-245-388 OUNTY OB PARISH	19
14. PERMIT NO.	15. EL	EVATIONS (Show whether D				
10			.81 DF			New P
16.	••••		Nature of Notice, Rep	•	•	•• . •
NC	DTICE OF INTENTION TO:	;		SUBSEQUENT RE	PORT OF:	·
TEST WATER SHUT-OFF		ALTER CASING	WATER SHUT-OFF		REPAIRING W	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE ABANDON*	COMPLETE	FRACTURE TREATM SHOOTING OR ACID	IZING	ALTERING CA ABANDONMEN	
REPAIR WELL	CHANGE P		(Other)Squees	e off upper	r Drinkard	sone X
(Other)	· ·		(NOTE: Repo	ort results of mul	tiple completion of eport and Log form	n Well m.)
 nent to this work.)* Moved in pu Set bridge Perforated Set packer 	well is directionally dri lling unit 4-3 plug at 6660'. 5-1/2" OD cast at 6636'.	illed, give subsurface locs 18-73. Pulled Ing with two .4	ations and measured and t tubing and pack 3" holes at 665	rue vertical depti BT. D'.	ns for all markers	and zone
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