

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

Dollarhide Drinkard Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-24S-38E

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒ Water Injection

West

2. NAME OF OPERATOR

Skelly Oil Company

West

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL and 990' FEL Sec. 19-24S-38E

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DEC 7 1972
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3181' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) **Perf. and acidize additional pay**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To permit proper flooding of the entire Main Drinkard, we propose opening additional pay in the Main Drinkard and Upper Abo Zones as follows:

- 1) Check for fill inside 5-1/2" OD casing with wireline.
- 2) Perforate 5-1/2" OD casing 6746-6750', 6754-6758', 6783-6788', 6799-6803', 6807-6809' and 6813-6818', with 2 holes per foot.
- 3) Acidize perfs. 6675-6818' with 5100 gals. 15% DS-30 acid in 4 stages using rock salt as a diverting agent.
- 4) Resume injection.
- 5) After approximately 2 weeks of stabilized injection, run injection profile.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow

SIGNED

D. R. Crow

TITLE

Lead Clerk

DATE

Dec. 4, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

DEC 8 1972

*See Instructions on Reverse Side

J. R. BROWN
DISTRICT ENGINEER