

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

W-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME

West Dollarhide Drinkard Unit

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Dollarhide Tubb Drinkard

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

19-24S-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER **12-13 Nov '69**

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface:

330' FSL and 990' FSL Sec. 19-24S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, FT, OR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

convert to water injection

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in and rigged up workover rig 9-18-69.
- 2) Pulled rods and pump.
- 3) Connected to injection system and began pressuring up on 9-19-69.
- 4) Moved in and rigged up workover rig Nov. 13, 1969.
- 5) Pulled tubing.
- 6) Ran 2-3/8" OD tubing internally coated with plastic coating with 5-1/2" x 2" Guilberson packer set at 6155'.
- 7) Loaded casing annulus behind tubing with water treated with inhibitors.
- 8) Hooked well to injection system and began injecting water on Nov. 13, 1969, into perforations 6675-6698' and 6708-6738' of the Drinkard formation.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

18. I hereby certify that the foregoing is true and correct

(SIGNED) **J. R. AVENT** J. R. Avent

TITLE

District Office Manager

DATE **Nov. 18, 1969**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 21 1969

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side