

5-USGS-HOBBS
1-R. J. STARRAULSA
1-A. B. CARY-MIDLAND

1-JDM, ENGR.
1-CK, FOREMAN
1-BH, FIELD CLK

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. P, 330' FSL & 990' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Recement Csg. ☒

SUBSEQUENT REPORT OF:

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RECEIVED

MAY 20 1980

Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-0349952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit
8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit
9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Dollarhide Tubb-Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19, T-24S, R-38E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3181' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/22/80 Rigged up unit. Installed BOP and unset pkr.

4/23/80 Pulled tbq. and pkr.

4/24/80 Pulled bit. Ran EZ drill bridge plug and set at 6770'.

4/25/80 Pulled tbq. and setting tool. Ran "R" pkr. and set at 6397'. Cardinal ran survey thru perf. 6675-6758'. Showed fluid coming up to 6640-45'. Top of Drinkard at 6560'. 1978 channel up to 6488'. Tested csg. with 1000# OK.

4/26/80 Western pumped 250 bbls. fresh water, 1500#, 2 BPM Squeeze 5 1/2" perfs. @ 6675-6758', CIBP at 6770', pkr. at 6397'. 150 sxs Class "C", 1 1/4" CF-9 - 150 sxs Class "C" down tbq. 40 bbls. to 6535'. Squeezed to 2500#. Backside 1000#.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

(CONTINUED ON BACK)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE

5-19-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Sent 4 two copies of
the cement bond log
to the U.S.G.S. - Hobbs
office.

MAY 27 1980
H. E. Sule
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

OH CONSERVATION DIV/Production and...

JUN 3 1980

- 4/28/80 Pulled pkr. Dresser ran cement bond log 6000-2500' - top of cement at 3410'. Perforated holes at 3370' (2 holes). Ran and set pkr. at 3145'. Western broke circulation with 250 gals. acid and water.
- 4/29/80 Western cemented with 100 sxs Lite, 375 sxs Lite, with 1/4# floccel, 18% salt, and 2% CaCl; tailed in with 200 sxs Class "C" with 18% salt, and 3% CaCl. Displaced to 3270'. Circulated 120 sxs.
- 4/30/80 Ran 4 3/4" bit. Drilled cement 3270-3375'. Tested 1000# OK. No backflow. Ran bit to 6477'.
- 5/1/80 Drilled cement 6538-6770'. Tested with 1000# OK. Pulled bit.
- 5/2/80 Dresser Atlas reperforated 5 1/2" csg. with 4" gun (.380"). Tagged bottom 6770'. Perforated at 6758-6754, 6750-46, 6743-41, 6738-34, 6729-09, 6689-75 - total of 54 holes. TIH with pkr. to 6766'. Dresser Titan spotted 250 gals. 15% NE acid. Set pkr. at 6397'. Treated with 3000 gals. 15% NE and 100 ball sealers. Broke 1700-1500#. Maximum 2400#, minimum 1250#, avg. 1800#, AIR 3 BPM. No ball action. ISIP 800#, 5-10-15 min. SIP 650#. Backflowed.
- 5/3/80 TOH and laid down work string and pkr.
- 5/5/80 Ran 2 3/8" x 5 1/2" Baker AD-1 pkr. on 214 jts. (6981') 2 3/8" 4.7# J-55 duolined and PC thg. Tested to 5000#. Circulated hole with treated water. Set pkr. with 12,000# @ 6598'.
- 5/6/80 Started injection.

Form 2-37
Rev. 1-83