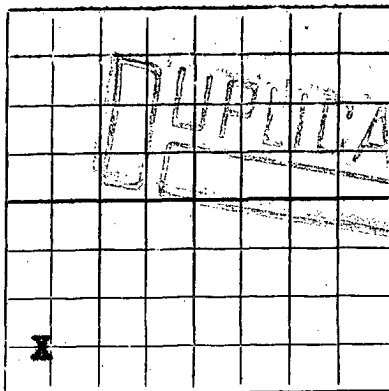




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

United Royalty Company et al "A"

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 19, T 24-S, R 38-E, NMPM.Dollarhide (Queen) Pool, Lea County.Well is 660 feet from South line and 990 feet from West lineof Section 19. If State Land the Oil and Gas Lease No. is --Drilling Commenced 10-13, 19 55 Drilling was Completed 10-27, 19 55Name of Drilling Contractor Bickerstaff and Tibbets Drilling CompanyAddress 2205 West Brunson, Midland, TexasElevation above sea level at Top of Tubing Head 3130' (DF) The information given is to be kept confidential until--, 19 --

OIL SANDS OR ZONES

No. 1, from 3685 to 3693 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Drilled with rotary tools and no water sands tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1209'	Larkin	---		
5-1/2"	14#	New	3686	Baker	----	3685'-3693'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1224'	900	Hallib.	---	---
7-7/8"	5 1/2"	3696'	300	Hallib.	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through perforations from 3685'-3693' with 500 gal. mud acid.
Set packer at 3680' and sand frac through perforations from 3685'-3693' with
with 10,000 gals. of lease oil carrying 1 lb. of sand per gallon on 11-5-55.

Treated perfs. 3685'-3693' with 50 gals. of control flow and 50 bbls. of oil
on 12-19-55. Treated perfs. 3686'-3693' with 28 gals. control flow and sandfrac
with 20,000 gals. crude oil carrying 1 lb. of sand per
gal on 1-6-56. On official test ending 7 AM 1-31-56, well pumped 8 bbls. of
34.4 gravity oil and 7 bbls. of salt water in 24 hrs.

Depth Cleaned Out TD 3714' PB 3694'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3714 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-31, 19 56

OIL WELL: The production during the first 24 hours was 15 barrels of liquid of which 53.4% was
was oil; 0% was emulsion; 46.6% water; and 0% was sediment. A.P.I.
Gravity 34.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1180'	T. Devonian	T. Ojo Alamo
T. Salt 1350'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2640'	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Gravel & Red Beds				
325	450	125	Red Beds				
450	885	435	Shale				
885	1014	129	Shale & Red Beds.				
1014	1130	116	Shale				
1130	1227	97	Shale & Anhy				
1227	1280	53	Anhy				
1280	1315	35	Salt & Anhy				
1315	1338	23	Salt				
1338	1387	49	Salt & Anhy				
1387	1860	473	Salt & Anhy Broken				
1860	2414	554	Salt, Shale, & Anhy				
2414	2650	236	Salt & Anhy				
2650	2842	192	Anhy				
2842	2925	83	Anhy & Shale				
2925	3107	182	Anhy & Sand				
3107	3425	318	Anhy				
3425	3544	119	Lime				
3544	3611	67	Sandy Lime				
3611	3714	102	Lime				
	3714		Total Depth				
	3694		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 7, 1956

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name

Position or Title Asst. Dist. Superintendent