

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS AM 10:48
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas
(Address)
United Royalty Company
LEASE et al "A" WELL NO. 2 UNIT M S 19 T 24-S R 38-E
DATE WORK PERFORMED See Below POOL Dollarhide (Queen)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD 3696' PB 3695
8 5/8" casing set at 1224'

Ran and cemented 3686', 114 joints, of 5 1/2" casing set at 3696' with 300 sacks. Completed 7:10 PM 10-24-55. Drilled out cement to plug back depth of 3695' on 10-27-55. Tested plug with 1000 PSI for 30 minutes from 7:10 to 7:40 PM on 10-27-55. Tested OK. Drilled out cement plug from 7:40 PM to 9:40 PM 10-27-55. Tested with 1000 PSI for 30 minutes from 9:40 PM to 10:10 PM 10-27-55. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name *O. M. Linder*
Title Engineer District I
Date NOV 1 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. H. Clark*
Position Asst. Dist. Superintendent
Company The Texas Company