

DUPLICATE

HOBBS Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)

United Royalty Company  
LEASE et al "A" WELL NO. 2 UNIT M S 19 T 24-S R 38-E  
DATE WORK PERFORMED See Below POOL Dollarhide (Queen)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran and cemented 1209', 37 joints, of 8 5/8" casing set at 1224' with 700 sacks. Cement circulated. Completed 4:30 AM 10-16-55. Tested 8 5/8" casing with 1000 PSI for 30 minutes from 4:30 AM to 5:00 AM on 10-18-55. Tested OK. Drilled out cement from 5 AM to 6 AM on 10-18-55. Tested casing with 1000 PSI for 30 minutes from 6 AM to 6:30 AM 10-18-55. Tested ok.

TD - 1227  
Spudded 12 Noon 10-13-55..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lindsey  
Title Engineer District I  
Date 10-24-55

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Asst. Dist. Supt.  
Company The Texas Company