

1-W.A. Frnka-Tulsa 1-File
1-R.W. Blohm-Midland 5-USGS-Hobbs

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr. 0, 330 FSL & 1980
AT TOP PROD. INTERVAL: FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Plug back ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-10185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit

9. WELL NO.

11

10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19, T-24S, R-38E

12. COUNTY OR PARISH 13. STATE
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3169' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/28/80 RU pulling unit. POH w/rods and tubing. Ran 4 3/4" bit and scrapper to 5300'.
8/29/80 Ran bit and scrapper to 6804'. Pull bit. Ran bridge plug and packer. Set bridge plug at 6010'. Tested casing to 1000# - OK. Pulled packer.
8/30/80 CFC Western ran cement bond 2505'-6050'. Top of cement at 3578'. Perforated 2 holes at 3550'. Ran tubing and packer and set at 3243'. Circulated out bradenhead.
8/31/80 B.J. cemented through perfs at 3550'. Packer set at 3243'. Cemented w/400 sxs. Lite, 1/4# Flocele, 18% Salt, and tailed in w/3% CaCl, 18% Salt. Displaced to 3450'. Circulated 135 sxs. (OVER)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED R. Crockett
Date 9/10/80

TITLE Area Supt.

DATE 9/10/80 11 1980

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 15 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

9/1/80	WOC.
9/2/80	Ran 4 3/4" bit. Drilling cement 3276 to 3565'. Perforated at 3550'. Tested to 1000#. OK. Ran bit to 5999'.
9/3/80	Pulled bit. Ran retrieving tool. Pulled bridge plug at 6010'.
9/4/80	Ran tubing and packer. Set at 6528'. BJ Hughes treated Drinkard perfs. 6624-6722' w/15000 gals 20% retarded acid, 20,000 gals. Gel Pad 30 Bbls. Brine, 800# salt, and 400# Benzoic flakes in 3 stages - 2 locks. Max. 3800 psi, min. 2500 psi, rate 5 BPM, ISIP 1500 psi. 15 min - 1500 psi.

ON CONSERVATION DIV.

SEP 23 1980

RECEIVED

RECEIVED
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

SEP 23 1980

J-B-M. BLOOM-MICHAEL
J-M-Y. BLOOM-MICHAEL
2-DEER-HOPPE
J-L-LIG