ADSTRUCTION TATE G.S. DOFFICE NAUSPORTER OIL GAS DPENATOR PROBATION OFFICE	REQUEST	CHARATION COMMISSION FOR ALLOWABLE AND AND AND NATURAL G	Poim C+104 Supersedes Old C+104 and 4 Effective 1-1-65
operator			
Setty 011 Company		······································	
C. O. Box 1351, Midland,	<u>Texas 79702</u>	Other (l'lease explain)	· · · · · · · · · · · · · · · · · · ·
lew Well Accompletion	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	" Skelly Oil Compar Oil Company effect	ny merged with Getty tive 1-31-77
	Skelly Oil Company, P.	0. Box 1351, Midland, Te	exas 79702
ESCRIPTION OF WELL AND L			
Jest Dollarhide Drinkard Jocation Unit	······································	hb-Drinkard State, Federal	~ 401780
Unit Letter; 330 Line of Section // Town	C Feet From The SOUTH Lin ship 2.45 Range	and <u>1980</u> Feet From T 38 E , NMPM, Lea	he ENST County
ESIGNATION OF TRANSPORTI		S Address (Give address to which approv	ed copy of this form is to be sent)
<u>exas-New Mexico Pipeline Company</u> ame of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas 🗔 🗛		P. O. Box 1510, Midlar Address (Give address to which approv	nd, Texas 79702 ed copy of this form is to be sent)
		P. O. Box 1492, El Pas is gas actually connected? Whe Yes	
this production is commingled with	water and the second		
OMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest
	Date Compl. Ready to Prod.	Totai Depth	P.B.T.D.
lovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			· · · · · · · · · · · · · · · · · · ·
erforations			Depth Casing Shoe
		CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	
		L	· · · · · · · · · · · · · · · · · · · ·
EST DATA AND REQUEST FOR L. WELL No First Now Oil Run To Tanks		iter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas life	- · ·
ingth of Test	Tubing Prossure	Caning Pressure	Choke Size
tual Prod. During Test	Dil-Bbls.	Water - Bbl s.	Gos-MCF
· · ·		<u>)</u>	
SWELL Ival Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	·		
sting Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
RTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
reby certify that the rules and regulations of the Oli Connervation mission have been complied with and that the information given a is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 0 1977	
		BY Ierry ENet 1	Sexton L. Supv.
ATALIEN) TELAND EDANT		TITLE	
(SIGNED) LELAND FRANZ			ble for a newly drilled or deepene
(Signature) Leland Franz <u>District Production Manager</u> (Title) February 1, 1977		well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Date)		Fill out only Sections I. H. well name or number, or transporte	111, and VI for changes of owner t, or other such change of condition