		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF	NT OF THE INTERIOR	5. Lease Designation and Serial No. NM-10185
Do not use this form for proposals to d	S AND REPORTS ON WELLS Irill or to deepen or reentry to a different reservoir. DR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
2115	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Well	Vell	8. Well Name and No. W Dollarhide Drk U #11
Name of Operator Texaco Exploration and Production	Inc.	9. API Well No.
Address and Telephone No. P.O. Box 730, Hobbs, NM 88240	(505)393–7191	30 025 12250 ~ (22)
Location of Well (Footage, Sec., T., R., M., or Survey		Dollarhide Tubb/Drk
O Unit Letter &, 330'FSL & 1980'FEL Sec 19, T24S, R38E		11. County or Parish, State Lea Co. NM
CHECK APPROPRIATE BO	(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice		Water Shut-Off
L Fine Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Convert to Injection	X Disness Water
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver	e all pertinent details, and give pertinent dates, including estimated date of start rtical depths for all markers and zones pertinent to this work.)*	[Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled
Ran casing inspection log from surf Located hole @ 45' to 77', squeeze Acidized perfs (6610–6730') w/100 Ran 2 3/8" poly lined injection tubin (Chart to NMOCD, copy on reverse	all pertinent details, and give pertinent dates, including estimated date of start rtical depths for all markers and zones pertinent to this work.)* face to 6748', tested csg to 500#, leaked. ed w/20 sx micro-matrix cement, held OK. 00 gal 15% NEFE. ng w/packer set @ 6572', test csg/packer. e)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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