

N. M. OIL CONS. COMMISSION
UNITED STATES P. O. BOX 1980
DEPARTMENT OF THE INTERIORS, NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-067968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
W. Dollarhide Drk U #11

9. API Well No.
30-025-12213

10. Field and Pool, or Exploratory Area
Dollarhide Drinkard

11. County or Parish, State
Lea Co. NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

(505)397-0428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter O, 320'FSL & 1980'FEL
Sec 19, T-24-S, R-38-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, pull rods & tubing. NU BOP, lay down tubing.
- 2) TIH w/ workstring and bit, clean casing to 6850'.
- 3) Run Gr-DSN log from TD-5000'. Run CET log from TD- 3225'.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing with packer; set at 6580'.
- 6) Flange up tubing head. Test annulus to 500 psi for 30 min.
- 7) Commence injection @ 1322 psi max.
- 8) Run step rate test and injection profile when rate stabilizes.

RECEIVED
AUG 13 11 02 AM '93
CARLOS A. RODRIGUEZ
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

R. McNaughton

Title Production Engineer

Date 8-11-93

(This space for Federal or State office use)

Approved by

Orig. Signed by Adam Salameh

Title

Petroleum Engineer

Date

10-1-93

Conditions of approval, if any:

Subject to
Like Approval

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PROPOSED INJECTION WELL CONVERSION

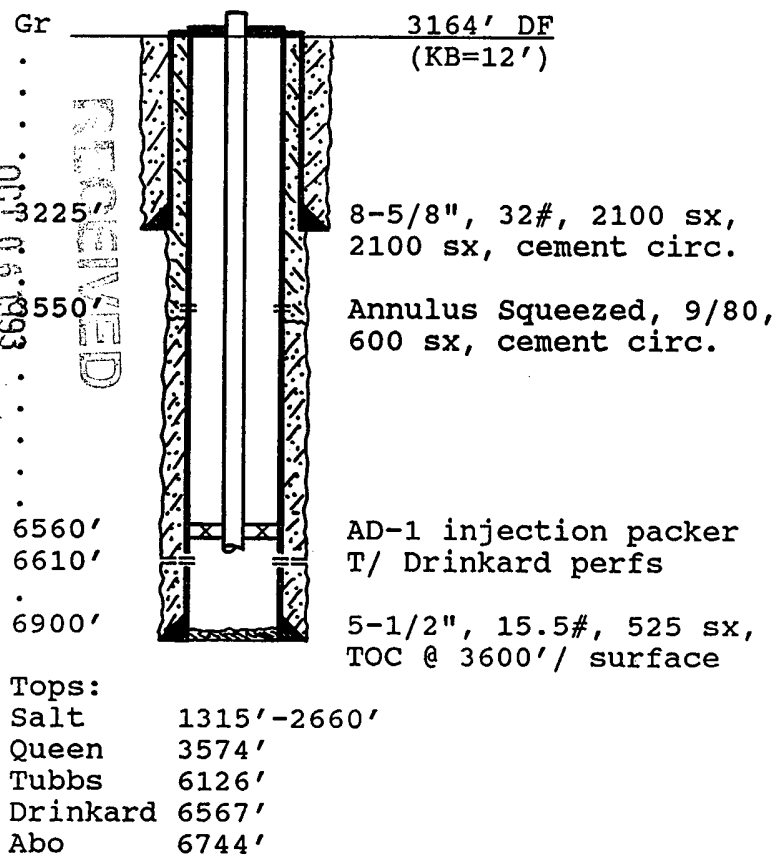
PO-108
(5/93)

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #11

FOOTAGE LOCATION: 330 FSL, 1980 FEL Sec./Twn/Rng: Unit O, Sec 19, T-24-S, R-38-E

Former Atlantic Richfield Co. McClure "A" #17 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 3225'

Size 8-5/8, 32# Cemented with 2100 sx.

TOC surface ' determined by circulated

Hole Size 11" Comp. Date 6-16-56

Intermediate casing: Set at: _____

Size none Cemented with _____ sx.

TOC _____ ' determined by _____

Hole Size _____

Production Casing: Set at: 6900'

Size 5-1/2", 15.5# Cemented with 525 sx.

TOC 3600/surf. ' determined by temp., circ.

Hole Size 7-7/8, Annulus Squeezd 9/80, 600 sx

Proposed Injection Interval:

6610 ' to 6830 ' through: Perforations

Tubing: 2-3/8", 4.7#, J-55, HDPE, 2000# WP