		200	<u></u>		
PIES RECI					
RIBUTIO					
FE					
<i>1</i>					
.s.	L				
OFFICE					
NSPORTER	OIL	L			
<u>/</u>	GAS				
ERATOR					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL) V. E. FLETCHER

(Title)

(Date)

SIGNED District Production Manager

June 2, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLES. C. **AND**

AUTHORIZATION TO TRUNSPORTEDID AND NEWTURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OFFI <u>)</u> OFFI	CE									- •	*** ; ; ;	94						
NSPOR	TER -	OIL																
/		GAS				•								•				
ERATOR	OFF	CE																
perator						-				· · · · · · · · · · · · · · · · · · ·								
/	25	kell	y O	il c	centero	¥												
Address	E C	. 0.	Bo	u 73	10 - H	, addei	Nak	Moell.	Sco	88240								
Reason(s) for							·				Other (Please	explain)						
New Well	Ļ	_			Char	nge in Tr	ansport	er of:			Chargo	of lead	ie am	B Tre	no			
Recompletion		긐			Oil		_	} 1	Dry Ga	= = 1		Ramsey			ell #3			
Change in Own	nership	<u>M</u>			Casi	inghead (Gas [<u> </u>	Conden	sate	effect!	ve Juan	8 A. A	<u>969</u>	<u> </u>			
if change of o				ne G	Julf ()11 C	rpor	atio	n, P.	0. Box	к 670, на	bbs. N	ew Mex	cico	88240			
											•	-		,	,			
DESCRIPTION Lease Name		WEL Dol				No. Po	ol Name	e. Inclu	uding Fo	ormation		Kind of Le	ase		,	Lease	No.	
Drinka			*****	_ _	i .	3	Dolls	Whic	de Th	bb-Drin	See of	State, Fed	eral or Fe	e g	tate	B-173		
Location						<u></u>	IS SHE HADE	Can Etable	9749 2760	TO BALLA	42X15907, 64.				<u> </u>	D-1.1	<u> </u>	
Unit Letter	_ <u> </u>	1 .	;	330) Fee	t From T	The SO 1	uth	Lin	e and	330	_ Feet Fro	om The	W	est			
Line of Sec	tion	20		Town	shin 🗗	248		Rand	a e	38E	, NMPM	,		÷		Co		
Elite of Sec	11011	20			Silip Z	48		Titali	ye	SOE.	" 7.			Empa.			unty	
DESIGNATIO	ON OF	TRA	NSP	ORTI	ER, OF	OIL A	ND NA	TURA	AL GA	S								
Name of Author Toxias Ma		7.				or Cond	ensate			Address (Give address to which approved copy of this form is to be sent)								
Name of Autho					ne Cca		Dav			P. 0.	Rox 151 live address t	O - Mid	land,	Pessa	a 707	01		
El Paso						الكا عق	or Dry	Gas		1	_					o oe sent)	!	
· · · · · · · · · · · · · · · · · · ·				:	Unit	Sec.	Twp.	P	lge.		rally connected		Taggme When	799	90			
If well produce give location			в,		707	28	249	1	38E	Ye		į						
f this produc	ion is	commi	ngle	l with	that fro							number:						
COMPLETIC						1011							153	Desil	<u> </u>	. 15.//		
Designat	е Туре	of C	ompl	etion	_ (X)	On	Mett	Gas	Mell	New Well	Workover	Deepen	i L Elad	g Back	Same Res	s'v. Diff. I	Res.v.	
Date Spudded				1	Date Con	npl. Read	dy to Pr	od.		Total Dept	h		P.B	.T.D.	<u> </u>	i _		
				.														
Elevations (DF, RKB, RT, GR, etc.) Nan			Name of Producing Formation			Top Oil/Gas Pay			Tub	Tubing Depth								
5 (epth Casing Shoe			
Perforations													Dep	th Casin	g Shoe	•		
					··	TUR	UNG C	ASINO	G AND	CEMENT	ING RECOR	<u> </u>						
TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE								DEPTH SET SACKS CEMENT					MENT					
										ļ								
										<u> </u>								
TEST DATA OIL WELL	AND	REQU)ESI	r FOI	K ALL	OWABL		est mu ble for	st be af this de	ter recovery pth or be for	of total volu full 24 hours	ne of load ()	oil and mi	ist be eq	jual to or e	xceed top	allow-	
Date First Ne	v Oil Ri	ın To T	'ank s	1	Date of T	Test				Producing	Method (Flow	, pump, gas	lift, etc.	.)				
Length of Tes	t	Tubing Pressure				,	Casing Pressure			Cho	Choke Size							
Actual Prod. During Test Oil			Oil-Bbls.				Water - Bbls.			0==	Gas - MCF							
						Gas												
CAC WEST				L						L — —				-				
GAS WELL Actual Prod.	rest - Mo	CF/D		1	Length of	f Test				Bbls. Cond	iensate/MMCF	,	Gran	dty of C	ondensate			
		- , -				•	•						3.3	, 01 0	~*************************************		:	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pre	essure (Shut-	·in)	Chol	ke Size									
CERTIFICA	TF OF	COM	pr i	ANCI	F							ONSER	/ATIO	V CON	MISSIO			
	01	J J 171			_		4.			/	1 012	OI TOLIN	* A 1 10!	4 CON	"411331U	•		

TYPE SUPERVISOR This form is to be filed in compliance with RULE 1104.

A DISTRICT

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.