

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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WATER CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-73

SANTA FE, NEW MEXICO 87501
046-NMOC-D-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-JA
1-Foreman CK 1-BB

1. Indicate Type of Lease	
State ☐	Fed ☒
2. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Getty Oil Company		West Dollarhide Drk.
3. Address of Operator		9. Well No.
P.O. Box 730, Hobbs, New Mexico 88240		38
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM		Dollarhide Tubb Drk.
THE West LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3226' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/22/84 Pull rods and pump. Ran 4 1/4" bit and scraper, tag fill @ 6720'. Perfs 6637-6781'.
2/23/84 Cleaned out liner from 6578-6864' (PBDT) had hard scale 6625-6739 (50% CA CO4). TOH w/ tbg and bit.
2/24/84 Ran tbg. and pkr. w/ tbg. open ended to 6781'. Pkr. @ 6612'. Circulate 65 gals. CA SO4 converter @ 6637-6781'. Set pkr. Let soak 2 hours, total 330 gals. max. 2100 min. 1950#. Reversed out 60 bbls.
2/25/84 Ran and set pkr. @ 6604'. Spot 300 gals. 15% HCL @ pkr. Pressure backside to 750#. Dropped 25 balls. Pumped total 7000 gals 15% HCL + 4800 gals. gelled 2% KCL water. Max. 2600#, AIR 2 1/2 BPM. ISIP 1500#. Open to frac tank and flowed back 220 bbls.
2/27/84 Pull tbg. and pkr. Ran 216 jts 2 7/8" tbg. SN @ 6750#. Ran pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton DATE February 29, 1984
Area Superintendent
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE MAR 7 1984
CONDITIONS OF APPROVAL, IF ANY: