

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-101  
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501  
 -0+6-NMOCD-Hobbs  
 1-File  
 1-Engr Jim  
 1-Foreman CK  
 1-Laura Richardson-Midland  
 1-Mr. J.A. - Admin. Unit Mid.  
 1-JA  
 1-BB

5a. Indicate Type of Lease  
 State ☐ Fee ☒  
 5. State Oil & Gas Lease No.  
 B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Drk. Uni
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 38
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb Drik.
15. Elevation (Show whether DF, RT, GR, etc.) 3226' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐  
 PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/83 Squeeze top perf, water flow. Move in and rig up Baber.  
 9/13/83 Rig up Baber. Ran 4 1/8" bit and csg scrapper on 2 3/8" tbg to 6530'. Perfs @ 6582-86 have water flow. PB = 6864'.  
 9/14/83 Ran bit and scrapper to 6808'. Clean out to PB 6864'. Pull bit. Ran plug and pkr. Set plug @ 6628', no test. Set pkr @ 6516'. Perfs @ 6582-86'. Pump in 20 BPM @ 600#. Pull plug and pkr. Set EZ plug @ 6615'.  
 9/15/83 Ran 204 jts of 2 3/8" tbg and Howco retainer set @ 6507'. By Howco squeeze perfs 6582-86 w/ 4000 gallons of flo-check & 2000 gal of 15% CaCl water in 4 stages + 250 sxs class "C". Pressure 2250#. Reverse out 6 sxs. Pull tbg.  
 9/16/83 Ran 4 3/4" bit and drilled cmt 6495-retainer @ 6507'. Cmt to 6585'. Ran bit to 6615' Test to 1000# OK. No backflow. Drill CIBP 6615-17'. Ran bit 6864'. Test to 1000#, no loss. Left open to pit overnight to check backflow.  
 9/17/83 Slight blow. Lay down workstring. Ran 217' jts 2 7/8" tbg 6781'. Set @ 6793'. SN @ 6755'. Ran 2 1/2 x 1 1/2 x 22' pump. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton  
 J.R. Crockett

TITLE Area Superintendent

DATE September 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

SEP 26 1983

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: