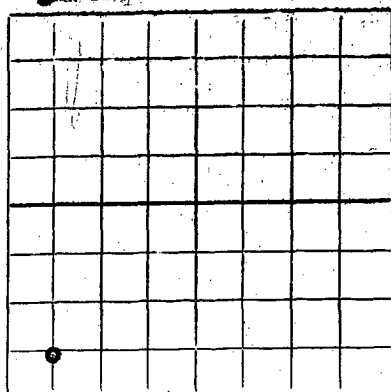
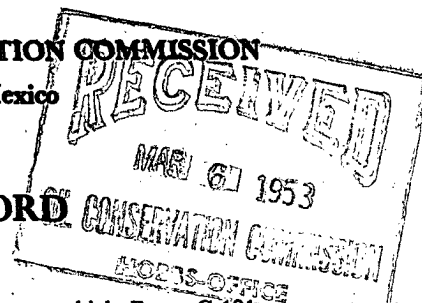


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

W. A. Ramsay

(Lease)

Well No. 15, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 28, T. 24-S, R. 38-E, NMPM.

Dollarhide West Drinkard

Pool,

Lea

County.

Well is 660' feet from South line and 660' feet from West lineof Section 28-24-S-38-E. If State Land the Oil and Gas Lease No. is B-1732Drilling Commenced 10-30-52, 19____. Drilling was Completed 2-17-53, 19____.Name of Drilling Contractor Frank Wood Drilling CompanyAddress 1st National Bank Building Wichita Falls, TexasElevation above sea level at Top of Tubing Head 3224. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 6630' to 6890' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	New	287'				
7-5/8"	26.4#	New	6386'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	300'	300	HOWCO		
8-3/4"	7-5/8"	6399'	2895	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/500 gallons 15% NE Acid by Cardinal Chemical - Acidized w/2000 gallons 15% NE Acid by Cardinal Chemical - Acidized w/2664 gallons 15% NE Acid by Cardinal Chemical. Acidized w/3000 gallons 15% NE Acid by Cardinal Chemical - Acidized w/3000 gallons 15% NE acid by Cardinal Chemical.

Result of Production Stimulation Swabbed 177 bbls oil & 43 bbls acid water in 22 hrs. In 24 hoursSwabbed and flowed 219 bbls oil and 61 bbls BS&W. Well KO and flowed 92 bbls oil and10 bbls BS&W in 6 hours. Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 8222' feet, and from PBTD 6890' feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 17, 1953, 19

OIL WELL: The production during the first 24 hours was 408 barrels of liquid of which 90 % was oil; 10 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 44.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1220'		T. Devonian	8050'	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	2855'		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres			T. Granite		
T. Glorieta	5390'		T.		
T. Drinkard			T.		
T. Tubbs	6330'		T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.			T.		
Woodford	7725'				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	50'		Red Bed & Caliche		7598		Lime & Shale
	1050		Red Bed		7640		Lime
	1262		Shells & Anhydrite		7673		Lime & Shale
	1300		Anhydrite		7703		Lime
	1950		Salt & Anhydrite		7723		Lime & Shale
	2053		Dolomite		8091		Shale
	2195		Dolomite & Anhydrite		8099		Lime & Shale
	2357		Anhydrite & Gyp		8121		Lime
	2426		Anhydrite		8156		Lime & Shale
	2626		Anhydrite & Salt		8175		Lime & Chert
	2795		Anhydrite & Lime		8189		Lime & Shale
	2860		Lime		8199		Chert & Shale
	2966		Sand & Lime		8201		Shale Lime
	3046		Anhydrite, Lime & Sand		8209		Shale, Lime & Chert
	3143		Lime		8222		Shale & Lime
	3217		Lime & Sand		6890		PLUGGED BACK TOTAL DEPTH
	3637		Lime				
	3698		Lime & Potash				
	6850		Lime				
	6896		Lime & Shale				
	6919		Lime				
	7334		Lime & Shale				
	7376		Lime				
	7525		Lime & Shale				
	7544		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 5, 1953 (Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name J. L. McPherson Position or Title Asst. Area Prod. Supt.

W. A. RAMSAY #15

DRILL STEM TESTS

No. 1, 12-27-52 - 1½ Hour Johnston Drill Stem Test 6619-6726' with ½" choke at 6595' - Packers at 6611' and 6619' - Bombs at 6722' and 6724' - Tool opened at 11:10 PM 12-26-52 - Light blow throughout test, no gas or fluid to surface - Recovered 310' oil and gas cut drilling mud, 20% oil, no water - Hydrostatic Pressure 3075# - Flowing Pressure 50# - 15 minute BHP 550#.

No. 2, 12-30-52 - 1 Hour Johnston Drill Stem Test 6860-6985' with 5/8" choke at 6839' - Packers at 6853' and 6860' - Bombs at 6983' and 6981' - Tool opened at 9:10 PM 12-29-52 - Used no blanket - No gas or fluid to surface, weak blow thruout test - Recovered 120' fluid, 60' drilling mud and 60' oil and gas cut drilling mud, 5% oil, no water - Hydrostatic Pressure 3300# - Flowing Pressure 0# - 15 minute BU 225#.

No. 3, 1-16-53 - 1½ Hour Johnston Drill Stem Test 8058-8152' with 5/8" choke at 8035' - Packers at 8052' and 8058' - Tool opened 8:50 PM 1-16-53 - Light blow air thruout test - Recovered 300' fluid 250' drilling mud and 50' drilling mud, cut 2% oil, no water - Hydrostatic Pressure 4000# - Flowing Pressure 150# - 15 minute BHP 325#.

DEVIATION - TOTCO SURVEYS

<u>DEPTH</u>	<u>DEG.OFF</u>	<u>DEPTH</u>	<u>DEG.OFF</u>
135'	1/4	5218	1/2
500	1/4	5313	3/4
890	1/2	5388	1/2
1027	1/2	5479	1
1275	1/2	5543	1
1591	1	5600	1
1752	1	5687	1
2125	1-1/2	5751	1
2357	2	5812	1
2397	3	5880	1-1/2
2490	2-1/2	5940	1-1/2
2620	2-1/4	6006	0
2675	2-1/4	6060	1-1/4
2795	2-1/4	6100	1-1/4
3035	1-1/2	6208	1-1/2
3217	3/4	6238	1
3375	3/4	6350	1
3637	1	6515	1
3730	1	6570	3/4
3785	1	6620	1
3889	1	6788	1
3940	1	6896	1-1/2
4022	1	6962	1
4089	1	7030	1
4125	1	7072	1
4172	1	7120	3/4
4216	3/4	7220	3/4
4293	1	7255	3/4
4333	1-1/4	7290	1
4367	1	7330	3/4
4414	3/4	7376	1/2
4450	3/4	7446	3/4
4595	3/4	7476	3/4
4600	3/4	7574	1/2
4800	3/4	7640	1
4880	3/4	7681	0
4988	3/4	7699	0
5075	1/2	7867	1-1/2
5151	1/4	7900	2
		7950	2