

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCC-HOBBS

1-CK, FOREMAN

1-ENGR.-JIM

1-BB, OFC. TECH

1-FILE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Uni
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 38
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3226' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Clean out and run liner ☒

OTHER ☐

Recemented

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-81 Rigged up pulling unit. Pulled rods, pump, & tubing.

7-30-81 to 8-2-81 Cleaned out from 6815'-6919'.

8-3-81 Ran 18 jts. (704') 5" 15# K-55, LT&C and set @ 6907'. Howco cemented with 200 sxs. Class "C" cement with .8% CFR-2, 18% Salt, 2% CaCl. Circulated 5 sxs.

8-4-81 Wellex ran cement bond log 5000'-2550'. Top of cement @ 3162'. Perforated 2 holes @ 3145'. Spotted 250 Gals. Acid. Unable to break 2300#. Perforated 2 holes @ 2982'. Pumped in 2 1/2 BPM @ 1700#. Did not circulate.

8-5-81 Squeezed perforations @ 2982' by Howco with 150 sxs. Class "C" cement with 2% CaCl and displaced cement to 2869'.

8-7-81 WOC 18 hrs. Pressured up to 1000# on tubing for 30 mins. O.K.

8-8-81 to 8-13-81 Drilled cement to 6864'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE August 28, 1981

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 2 1981

- 8-14-81 Welex ran PFC Log 6866-6100' and perforated 5" casing liner with 1 shot per foot @ 6582-86; 6637-43; 45-59; 70-71; 76-78; 81-87; 99-6704; 10-12; 26-38; 50-53; 61-64; 67-69; 72-73; 79-6781=67 ($\frac{1}{2}$ ") Holes.
- 8-15-81 Ran 5" Baker packer to 6780' and spotted 200 gals. 15% Acid. Ran and set packer @ 6279'. Halliburton treated perms. 6582-6781' with 3500 gals. 15% Acid & 83 ball sealers. Max. 4000#, Rate 4.5 BPM. SIP 1100#. Good ball Action. Fraced with 8000 Gals. pad; 30,000 Gals. Gel, 25,000# 20-40 sand, 15,000# 10-20 sand & 45 ball sealers. Min. 3200#; Max 5000#; Rate 10.4 BPM. ISIP-1580#; 15 min., SIP-1500#.
- 8-17-81 Ran 211 jts. (6609') 2-3/8" tubing and set @ 6627'.
- 8-18-81 Ran 2" x $\frac{1}{2}$ " x 16' pump and set @ 6598'. Placed well back on production.

RECEIVED

SEP 1 1981

OIL CONSERVATION DIV.