

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator TEXACO PRODUCING INC.		8. Farm or Lease Name West Dollarhide DRK Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 38
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 24-S RANGE 38-E NMPM.		10. Field and Pool or Vhdcat Dollarhide Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3224' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE PAGE 1103.

- MIRU . INSTALL BOP.
- TIH WITH WORKSTRING AND DRESS OFF MILL. MILL ON 2 3/8" TBG AT 2687'. TOH.
- TIH WITH WORKSTRING AND OVERSHOT AND TRY TO PULL STUCK TUBING.
- RUN WIRELINE FREE POINT AND LOCATE STUCK TUBING POINT.
- TIH WITH CHEMICAL CUTTER AND COULD NOT GET PAST 2687'. MADE BACKOFF AT 6602'.
- TOH WITH 129 JTS 2 7/8" TUBING (172' TUBING LEFT IN HOLE).
- TIH, CIRC, CLEAN HOLE TO 6602'. TOH.
- TIH AND RECOVER TUBING. TOH.
- TIH WITH CIBP. SET AT 6272'. RUN CBL FROM 0-2000'.
- PERFORATE AT 300' W/2 SHOTS. CIRC CMT.
- TIH WITH 5", 15#/FT, K 55, LT&C LINER. TIE INTO EXISTING TIEBACK RECEPTACLE 0-6189'. CMT WITH 750 SX CLASS "C" CMT. CIRC CMT.
- INSTALL WELLHEAD.
- WOC 24 HRS.
- TEST LINER TO 500 PSI. HELD OK.
- TIH WITH WORKSTRING AND BIT. DRILL OUT CIBP @ 6272'. TOH.
- GIH AND PERFORATE 5" LINER AT 6637, 43, 45, 49, 70, 71, 76, 78, 81, 87, 6699, 6704, 10-12, 26-38, 50-53, 61-64, 67-69, 72-73, 6779-81. 1 JSPI, 62 HOLES.
- TIH WITH WORKSTRING AND PACKER. SET PACKER AT 6500'. SPOT 110 GALS SCALE CONVERTOR MIXED

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Administrative Supervisor DATE NOV 17 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 26 1986

CONDITIONS OF APPROVAL, IF ANY:

6637-6781

IN 2 BBLS FRESH WATER ACROSS PERFS 6637-6781'.

18. SET PKR AT 6314'. SWAB CHEMICAL AND WATER. ACIDIZE PERFS 6637-6781' WITH 3000 GALS 15% NEFE ACID & 186 BALL SEALERS. SWAB.
19. PUMP 110 GALS SCALE INHIBITOR MIXED IN 20 BBLS FRESH WATER, SQUEEZE WITH 45 BBLS WATER., SI 2 HRS. TOH.
20. TIH WITH PRODUCTION EQUIPMENT, 2X1 1/2X20 RHBC PMP. PUT WELL ON PUMP. AUGUST 25, 1986. POTENTIAL TEST NOV 12, 1986.
24 HRS PUMP 4 BO, 38 BW, 750 GOR, GRAV-38.8 @ 60 DEG.

RECEIVED
NOV 25 1986
HOBBS OFFICE