

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

DATE OF NEW MEXICO	
DATE RECEIVED	
CITY	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐7. Unit Agreement Name
West Dollarhide
Drinkard Unit

8. Farm or Lease Name

Name of Operator
Texaco Producing Inc.9. Well No.
38Address of Operator
P. O. Box 728, Hobbs, New Mexico 8824010. Field and Pool, or Wildcat
Dollarhide Tubb Drinkard

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 28 TOWNSHIP 24S RANGE 38E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3224' KB

12. County
Lea6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, Install BOP.
- 1a. Run casing inspection log from 2500± to surface and determine if full liner is required.
2. TIH with workstring and dressoff mill. Mill on 2 1/2" tubing at 2563'. TOH.
3. TIH with workstring and overshot and try to pull stuck tubing.
4. Run wireline free point and locate stuck tubing point.
5. TIH with chemical cutter and cut tubing. TOH with 2 1/2" tubing.
6. TIH with workstring and washpipe and recover remaining tubing in hole. TOH.
7. TIH with workstring and swage and swage out tight spot at 2557'. Check casing clearance to 6189'.
8. TOH with workstring and swage. TIH with CIBP. Set at 6200' inside 5" liner.
- *9. TIH with 5", 15#/ft., K-55, LT&C liner with T.I.W. orifice collar and T.I.W. tieback seal nipple and tie into existing tieback receptacle, 0-6189'.
10. Cement with 900 sacks Class "H" and 2% CaCl₂; 20% excess cement.
11. Install new bradenhead and adapt to existing wellhead.
12. W.O.C. 24 hours.
13. Close rams on BOP and test liner to 1000 psi.
14. TIH with workstring and bit and clean out liner. Drill out CIBP. TOH.
15. TIH with workstring and packer. Set packer at 6400'. Acidize perforations (62) with 1500 gallons 15% NEFE acid using 40 ball sealers. TOH.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief
24 HOURS PRIOR TO COMMENCING WORKSIGNED J. W. Browning TITLE Dist. Adm. Supvr. DATE 06/05/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISORDATE JUN 11 1986

CONDITIONS OF APPROVAL, IF ANY:

16. TIH with production equipment and put well on pump.

* Per Step (1a), if casing (& 5/8") is good from 2500' to surface, run 400' to 500' of overlap above top casing leak, will have to run liner on workstring.

** Cement volume may vary depending on amount of liner run.

RECEIVED
JUN 10 1989
O.C. OFFICE
HOBBS